

Environmental Assessment of Ogoniland Site Specific Fact Sheets

AABUE-UEKEN- KORORKORO



This fact sheet is part of a series prepared as part of the Environmental Assessment of Ogoniland by the United Nations Environment Programme (UNEP). It provides the observations and results from one of the individual sites studied in detail, plus the specific risk reduction measures for follow-up action.

This fact sheet should be read in conjunction with the main assessment report available at: www.unep.org/nigeria.



Site fact sheet

See Guide to content and terminology on last page.



for risk reduction

- Communities should be informed in community meetings about health and safety precautions.
- Owners of hydrocarbon-contaminated community wells should be informed and alternative drinking water supply provided to them.
- The site should be remodelled to prevent run off from the contaminated area into the downstream swamps.
- Additional soil sampling along with trial pits should be done at the contaminated site to delineate the site to be excavated for clean up.
- A system of ground water monitoring wells should be installed to act as early warning for communities which are not yet impacted by ground water contamination.
- A detailed plan should be prepared for clean up of the contaminated water and risk reduction in the community.
- While undertaking the clean up, management of excavation water should be handled properly to ensure that no pollutants are emitted into the environment without control.

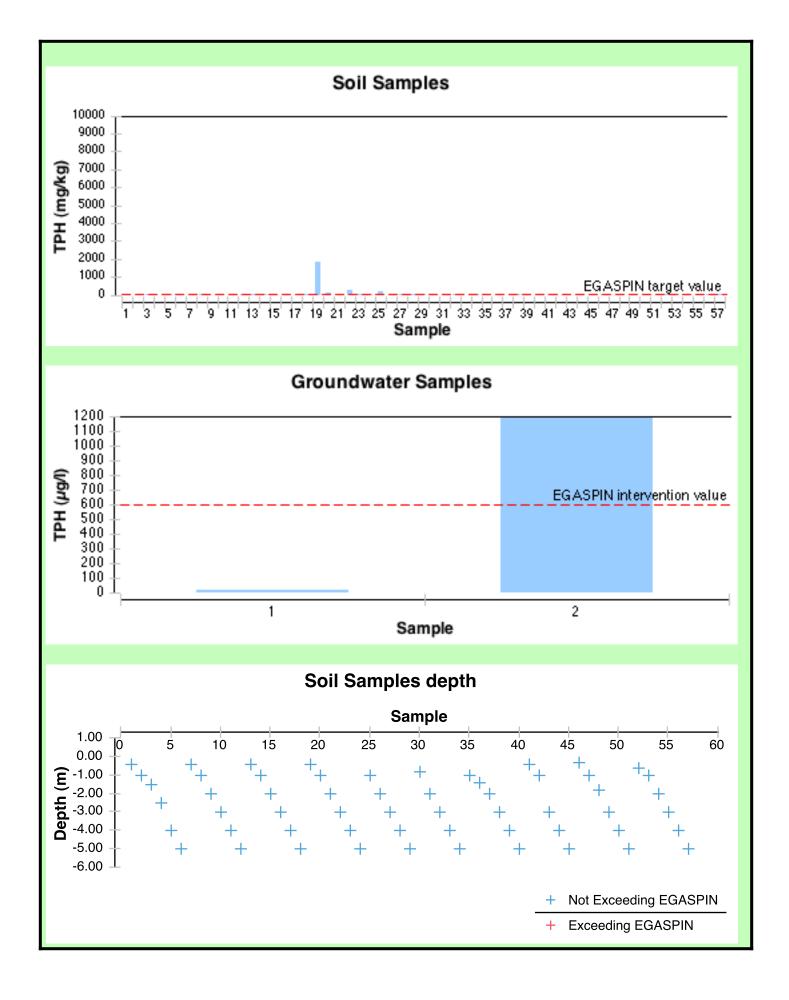
July 2011 2 / 12

	II - Oilfield Infrastructur	е Туре		
Wells	KOROKORO-006 (producing)			
Flowstations	No			
Manifolds	No			
Flaresites	No			
Oil pipeline in operation	No			
NNPC crude line	No			
NNPC product line	No			
	III - Spill History			
Spills reported by SPDC	Incident Number	Incident Date		
	1996_00004	19960110		
Spill reported by community	Yes			
	IV Data Carrania			
	IV - Data Screenir	ng		
Assessment criteria				
Soil contamination	Nigerian standards EGASPIN (intervention valu	e 5000 mg/kg; target value 50 mg/kg)		
Groundwater contamination	Nigerian standards EGASPIN (intervention valu	gerian standards EGASPIN (intervention value 600 μg/l; target value 50 μg/l)		
Sediment contamination	Nigerian standards EGASPIN (intervention value 5000 mg/kg; target value 50 mg/kg)			
Drinking water contamination	WHO guidelines (benzene: 10 μg/l)			
	Nigerian drinking water standards (mineral oils:	3 µg/l)		
Number of soil samples		57		
Deepest investigation (m)		5		
Maximum soil TPH (mg/kg)		1,880.000		
Number of soil measurements great	eater than EGASPIN intervention value	0		
Deepest sample greater than EG	ASPIN (m)	0		
Number of soil measurements be	elow 1m	49		
Number of soil measurements be	elow 1m greater than EGASPIN intervention value	0		
Number of ground water samples	3	2		
Maximum groundwater TPH (μg/l)	42,800		
Number of groundwater measure	ments greater than EGASPIN intervention value	1		
Number of community well sample	les	8		
Presence of hydrocarbons in com		Yes		
Number of CL sediment samples		0		
Maximum CL sediment TPH (mg/kg)		Not applicable		
	-			

Not applicable

July 2011 3 / 12

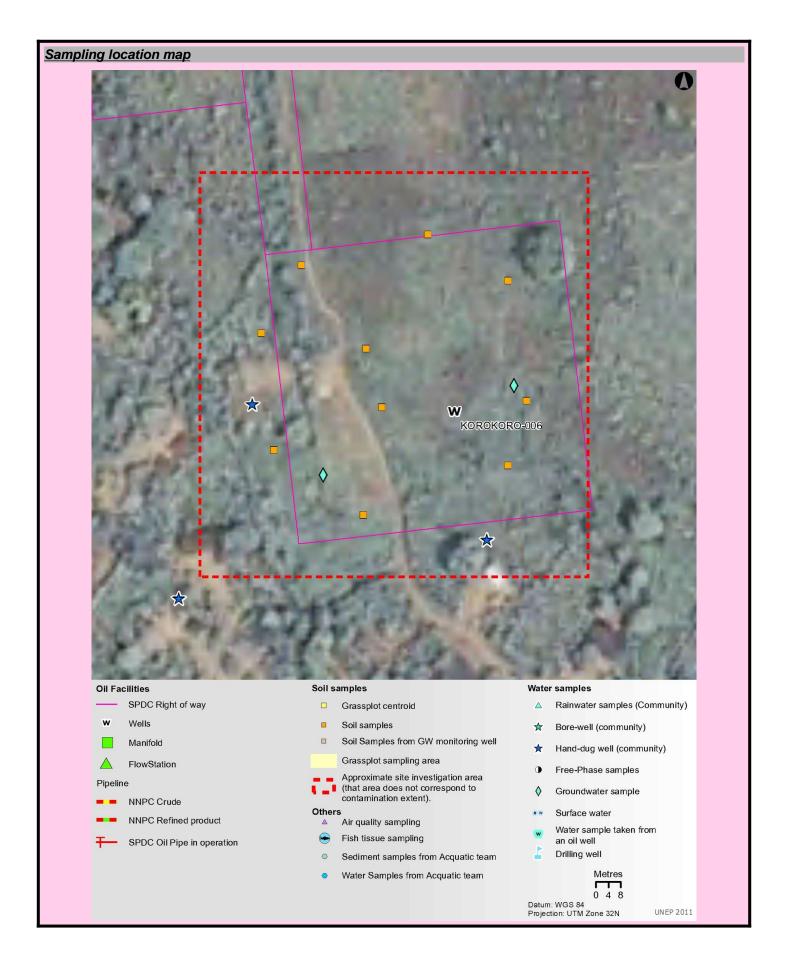
Number of CL sediment measurements greater than EGASPIN intervention value Presence of hydrocarbons in sediment above EGASPIN intervention value



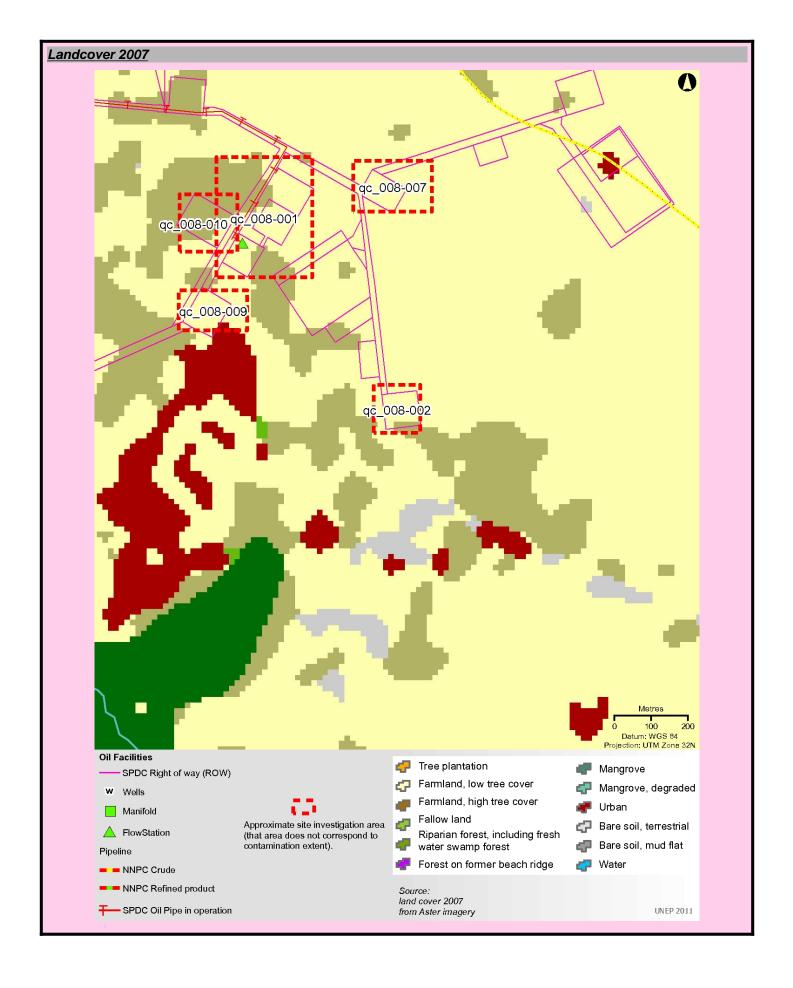
July 2011 4 / 12



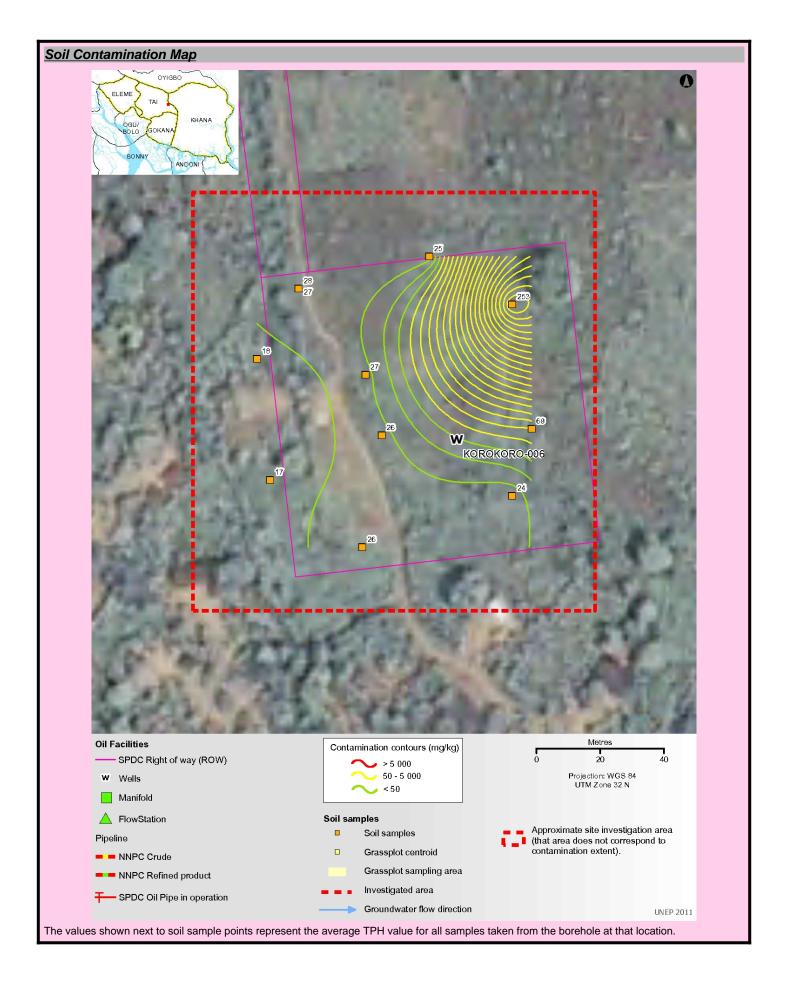
July 2011 5 / 12



July 2011 6 / 12



July 2011 7 / 12



July 2011 8 / 12



July 2011 9 / 12

VII - Sample List							
sample list							
Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing			
2463043	95.900	1.00	312878	523738			
2463064	56.900	2.00	312878	523738			
2463081	289.000	3.00	312878	523738			
2463108	1,880.000	0.40	312878	523738			
2463118	60.300	4.00	312878	523738			
2463132	49.700	5.00	312878	523738			
2463212	64.700	0.30	312798	523721			
2463227	12.900	1.00	312798	523721			
2463252	2.630	1.80	312798	523721			
2463274	8.240	3.00	312798	523721			
2463281	33.200	4.00	312798	523721			
2463289	14.400	5.00	312798	523721			
2463458	5.220	2.00	312831	523662			
2463491	22.800	1.00	312811	523743			
2463523	38.000	2.00	312884	523699			
2463575	34.000	5.00	312831	523662			
2463591	2.340	5.00	312802	523683			
2463701	2.870	4.00	312852	523753			
2463743	17.900	2.00	312852	523753			
2463778	32.700	1.00	312832	523716			
2463824	30.700	0.80	312878	523678			
2463874	28.900	0.40	312832	523716			
2463927	28.400	3.00	312831	523662			
2463957	34.500	4.00	312802	523683			
2463974	55.500	0.40	312852	523753			
2463993	28.500	4.00	312884	523699			
2464008	16.400	2.00	312832	523716			
2464117	26.300	3.00	312878	523678			
2464136	37.500	1.00	312837	523697			
2464158	34.100	5.00	312852	523753			
2464198	18.400	1.00	312802	523683			
2464212	33.900	5.00	312837	523697			
2464230	22.000	0.40	312802	523683			
2464360	27.000	2.00	312811	523743			
2464373	10.900	3.00	312802	523683			
2464403	7.020	1.40	312831	523662			
2464418	38.400	1.00	312831	523662			
2464431	23.900	4.00	312831	523662			
2464453	28.800	3.00	312852	523753			
2464484	27.900	0.60	312811	523743			

July 2011 10 / 12

Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing	
2464491	20.500	5.00	312811	523743	
2464503	37.400	4.00	312811	523743	
2464512	37.900	5.00	312884	523699	
2464532	209.000	1.00	312884	523699	
2464538	30.600	3.00	312884	523699	
2464555	21.200	1.50	312837	523697	
2464573	31.000	4.00	312837	523697	
2464583	30.700	3.00	312832	523716	
2464605	41.100	5.00	312832	523716	
2464618	13.400	4.00	312878	523678	
2464623	33.000	5.00	312878	523678	
2464628	18.700	2.00	312878	523678	
2464635	14.200	4.00	312832	523716	
2464649	33.700	1.00	312852	523753	
2464653	8.330	2.50	312837	523697	
2464657	25.900	0.40	312837	523697	
2464668	29.700	3.00	312811	523743	
ndwater sample li	_		Facting	Northing	
Sample Identifier 2689696	Total petroleum hydrocarbon (μg/l)	Easting 312818		Northing 523675	
2689696	42,800		312818	523704	
2009704	72,000		312000	525704	
munity well sampl	le list				
Sample Identifier	Total petroleum hydrocarbon (µg/l)	Easting		Northing	
1854328	59.400	312760		524379	
2689516	14.000	312795		523698	
2689555	BDL	312836		523591	
2689573	12.000	312798		523604	
2689594	12.000	312747		523599	
2689624	11.000		312871	523654	
2689648	11.000	312771		523635	

13.000

312779

523475

2689663

July 2011 11 / 12

Guide To Content

Guide to content

The Site Fact Sheets present more detailed data from UNEP's environmental assessment of Ogoniland on a site-by-site basis. Note that all data is based on the analysis of samples taken during the fieldwork period. The period of most intensive fieldwork ran from April to December 2010. The final sampling visit was completed in January 2011.

Here is a guide to the terms and abbreviations used. Please refer to the Environmental Assessment of Ogoniland report for details of EGASPIN target and intervention values.

Terminology

Site number Reference number allocated by UNEP to identify a study site

Area (ha) Estimated surface area (in hectares) of a given study site

Well Oil well, also referred to as a production well

Fugro well installed by Fugro at UNEP's request to enable scientific

sampling and monitoring

Community well Wells belonging to communities which are used to collect water for

drinking and sanitation needs

Contamination contour Maps that display the geographical distribution of oil contamination

concentrations in an analyzed receptor

Flare site Indicates whether the burning of unwanted gas through a pipe (or flare)

takes place at a given site

Flow station Separation facilities (also called gathering centres) which separate

natural gas and water from crude oil extracted from production wells

Incident number Numbers as supplied from the SPDC oil spills database

Manifold An arrangement of piping or valves designed to control, distribute and

often monitor fluid flow

Abbreviations

BDL Below Detection Limit
CL Contaminated Land

EGASPIN Environmental Guidelines and Standards for Petroleum Industries in

Nigeria

GW groundwater

LGA Local Government Area mbgs metre/s below ground surface

NNPC Nigerian National Petroleum Corporation

SPDC Shell Petroleum Development Company of Nigeria

TPH total petroleum hydrocarbons

UNEP United Nations Environment Programme

Explanatory Note

- The recommendations given are for initial risk reduction. Final clean up would need significant additional site specific engineering as well as consultation work.
- 2. Spill reported by SPDC has the date format YYYYMMDD
- 3. Assessment is done based on a screening of the measured value against a Nigerian or international standard
- 4. In the soil sample maps, the highest value has been cut-off to 2 times the intervention value. This was done to visually express the excedences above intervention values. Actual values are given in the sample tables.

5. The values of soil contamination listed in the Soil Contamination Maps are average values of all samples taken at that sampling location

July 2011 12 / 12