UNEP

Environmental Assessment of Ogoniland
Site Specific Fact Sheets

KPORGHOR / GBAM

This fact sheet is part of a series prepared as part of the Environmental Assessment of Ogoniland by the United Nations Environment Programme (UNEP). It provides the observations and results from one of the individual sites studied in detail, plus the specific risk reduction measures for follow-up action.

This fact sheet should be read in conjunction with the main assessment report available at: www.unep.org/nigeria.

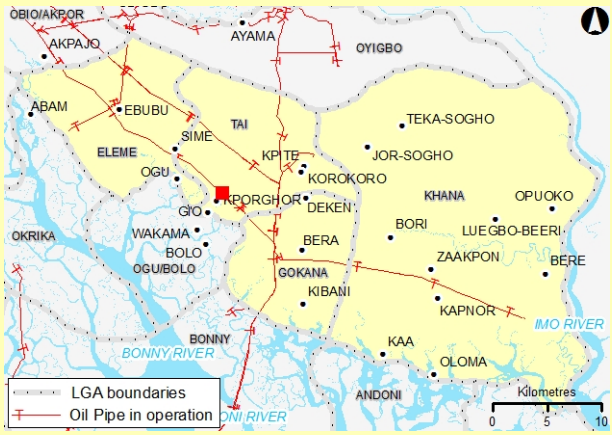
July 2011

Site fact sheet

See Guide to content and terminology on last page.

I - Site Description

Site Name	KPORGHOR / GBAM
Site Number	qc_010-001
LGA	TAI
Main community	KPOGHOR GBAM
Surrounding communities	KPOGHOR KPOGHOR GBAM
Investigated area (ha)	4.22
Category	SPDC Pipeline ROW
Eastings (WGS 84, Zone 32N)	304101
Northings (WGS 84, Zone 32N)	520960



Recommendations for risk reduction	- Communities should be informed in community meetings about health and safety precautions. - A community based security and surveillance system should be put in place so that there is voluntary compliance with the restrictions which are needed to protect public health. - The impacted area should be demarcated and appropriate signage put in place to indicate that the site is impacted. - Highly contaminated core areas should be fenced and guarded until emergency cleanup measures have been carried out. - Floating oil on the surface, if any, should be collected and treated off site. - The site should be remodelled to prevent run off from the contaminated area into the downstream swamps. - Runoff from the area should be monitored and if necessary collected and treated while the cleanup plan is developed and implemented. - Additional soil sampling along with trial pits should be done at the contaminated site to delineate the site to be excavated for clean up. - A detailed plan should be prepared for clean up of the contaminated soil and risk reduction at site. - A system of ground water monitoring wells should be installed to act as early warning for communities which are not yet impacted by ground water contamination. - A detailed plan should be prepared for clean up of the contaminated water and risk reduction in the community. - While undertaking the clean up, management of excavation water should be handled properly to ensure that no pollutants are emitted into the environment without control.

II - Oilfield Infrastructure Type

Wells	No
Flowstations	No
Manifolds	No
Flaresites	No
Oil pipeline in operation	28" RUMUEKPE TO BOMU TRUNKLINE 20" RUMUEKPE MF to BOMU MF TRUNKLINE(ABANDONED)
NNPC crude line	No
NNPC product line	No

III - Spill History

Spills reported by SPDC	Incident Number	Incident Date
	2007_00335	20071022
Spill reported by community	Yes	

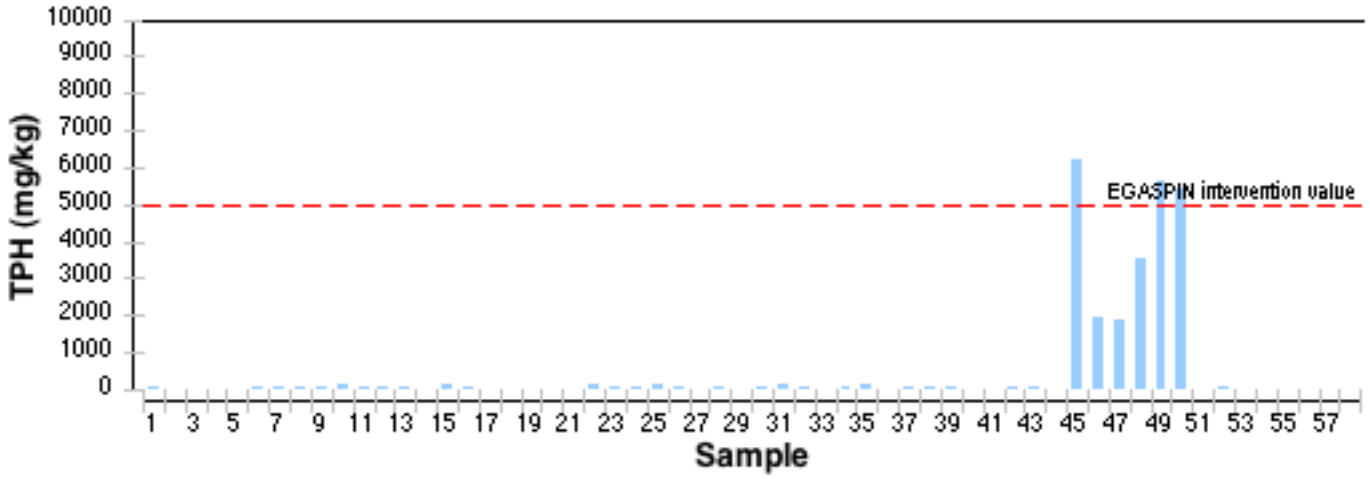
IV - Data Screening

Assessment criteria

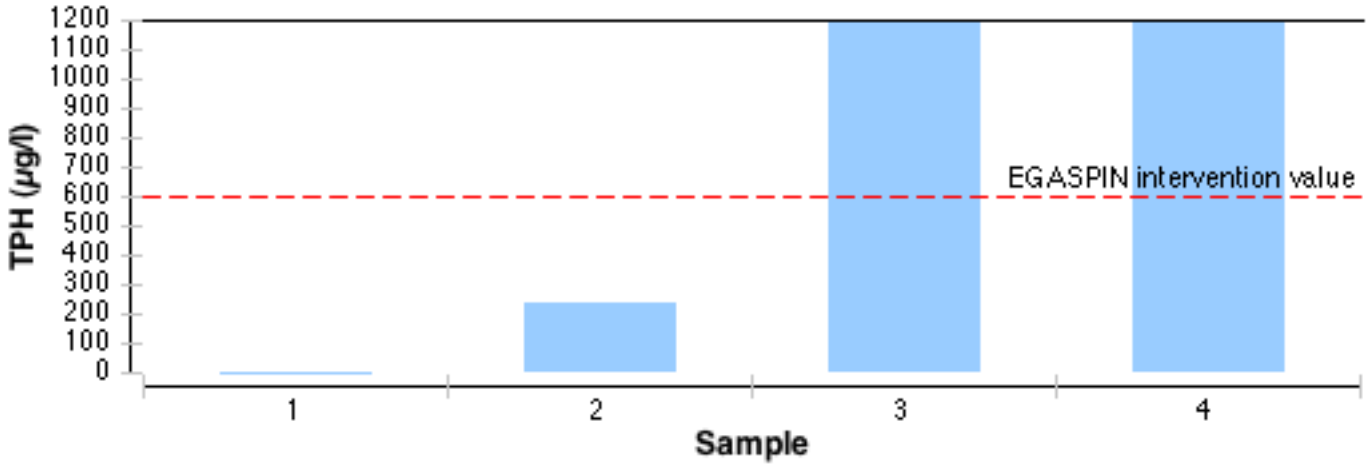
Soil contamination	Nigerian standards EGASPIN (intervention value 5000 mg/kg; target value 50 mg/kg)
Groundwater contamination	Nigerian standards EGASPIN (intervention value 600 µg/l; target value 50 µg/l)
Sediment contamination	Nigerian standards EGASPIN (intervention value 5000 mg/kg; target value 50 mg/kg)
Drinking water contamination	WHO guidelines (benzene: 10 µg/l) Nigerian drinking water standards (mineral oils: 3 µg/l)

Number of soil samples	58
Deepest investigation (m)	10
Maximum soil TPH (mg/kg)	6,210.000
Number of soil measurements greater than EGASPIN intervention value	3
Deepest sample greater than EGASPIN (m)	5
Number of soil measurements below 1m	50
Number of soil measurements below 1m greater than EGASPIN intervention value	2
Number of ground water samples	5
Maximum groundwater TPH (µg/l)	130,000
Number of groundwater measurements greater than EGASPIN intervention value	2
Number of community well samples	0
Presence of hydrocarbons in community wells	Not applicable
Number of CL sediment samples	0
Maximum CL sediment TPH (mg/kg)	Not applicable
Number of CL sediment measurements greater than EGASPIN intervention value	0
Presence of hydrocarbons in sediment above EGASPIN intervention value	Not applicable

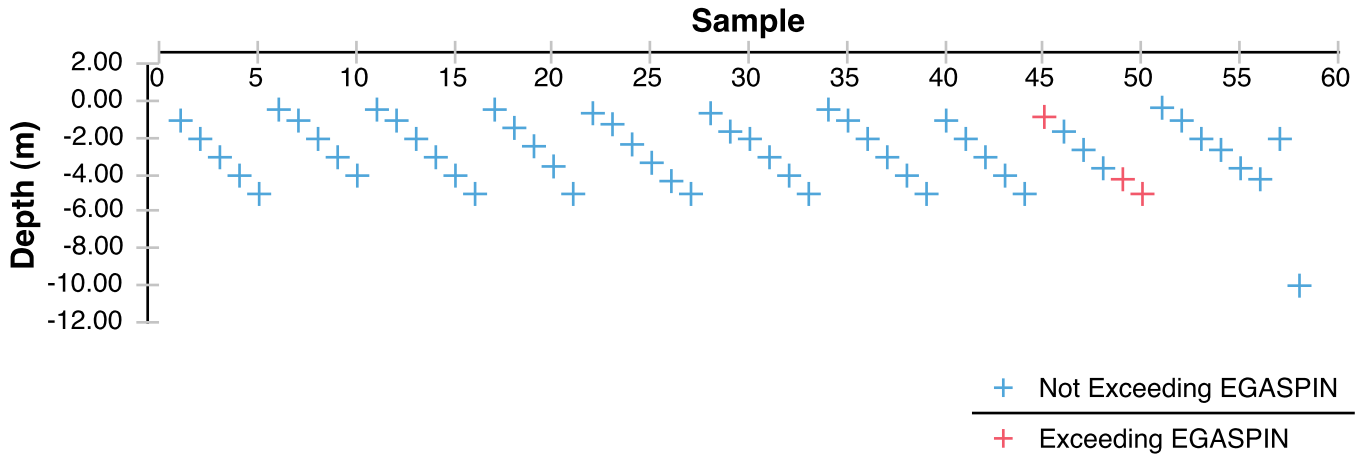
Soil Samples



Groundwater Samples



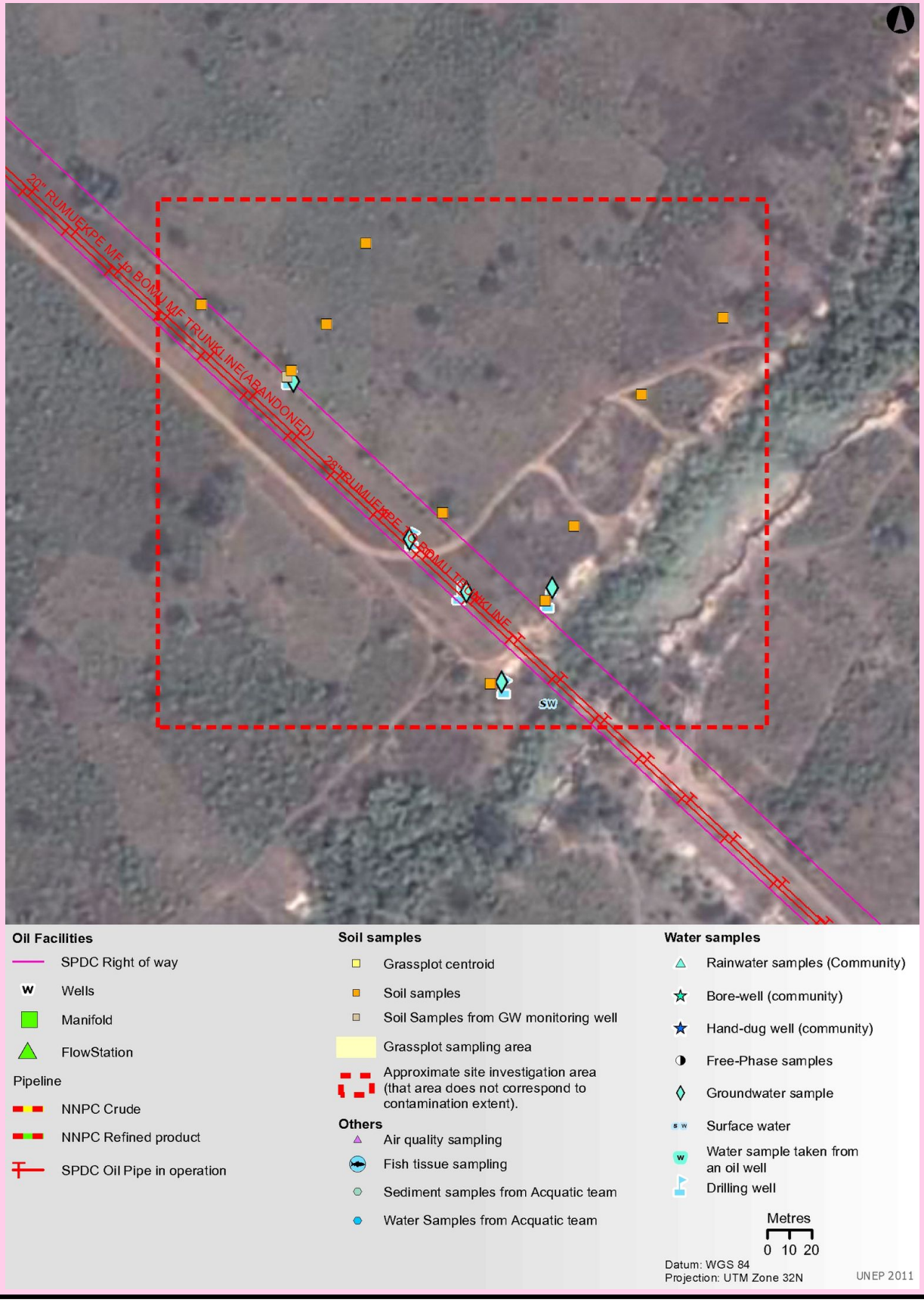
Soil Samples depth



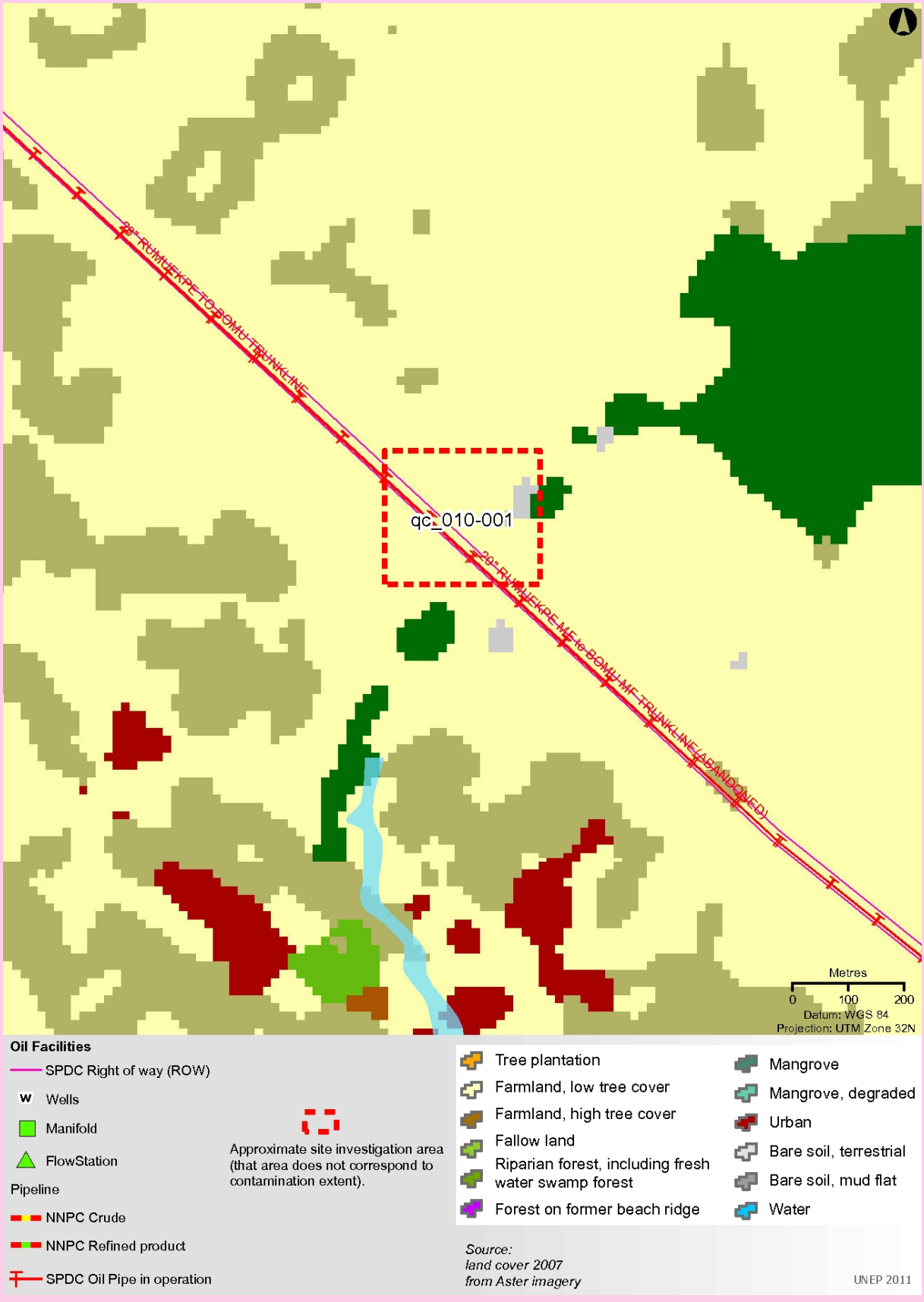
V - Maps

Satellite image of the site

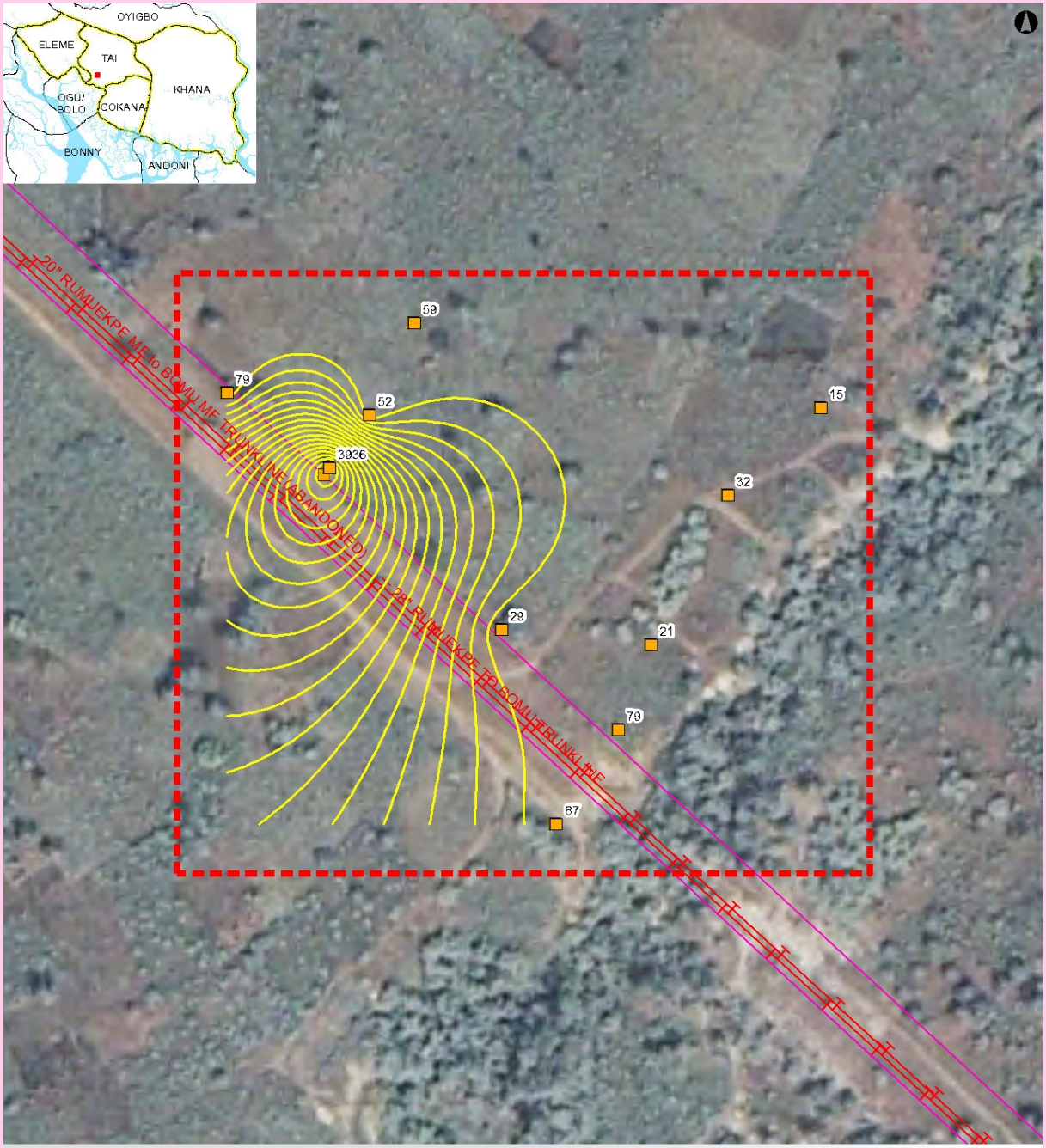
Sampling location map



Landcover 2007



Soil Contamination Map



The values shown next to soil sample points represent the average TPH value for all samples taken from the borehole at that location.

VI - Photos

Aerial photograph

Ground photograph

VII - Sample List

Soil sample list

Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing
1664727	not analyzed for TPH	2.00	304021	520999
1664734	not analyzed for TPH	10.00	304021	520999
2519554	114.000	1.00	304039	521023
2519565	93.300	0.40	304039	521023
2519568	not analyzed for TPH	2.00	304039	521023
2519577	37.700	3.00	304039	521023
2519589	72.700	4.00	304039	521023
2519621	43.100	5.00	304039	521023
2519647	93.900	0.60	304057	521060
2519666	35.800	1.60	304057	521060
2519682	56.300	2.00	304057	521060
2519702	117.000	3.00	304057	521060
2519729	44.300	4.00	304057	521060
2519758	16.800	5.00	304057	521060
2519789	88.300	0.40	304114	520859
2519802	48.100	1.00	304114	520859
2519830	61.200	2.00	304114	520859
2519851	103.000	3.00	304114	520859
2519881	118.000	4.00	304114	520859
2519918	18.500	3.00	304139	520897
2519944	90.600	2.00	304139	520897
2519971	71.700	0.40	304139	520897
2519996	66.200	1.00	304139	520897
2520013	180.000	4.00	304139	520897
2520045	37.800	5.00	304139	520897
2520143	25.300	0.30	304183	520991
2520166	91.100	1.00	304183	520991
2520189	5,660.000	4.20	304023	521002
2520221	1,900.000	2.60	304023	521002
2520247	19.800	4.00	304220	521026
2520278	BDL	5.00	304220	521026
2520306	42.300	1.00	304220	521026
2520319	5.920	2.00	304220	521026
2520356	5.700	3.00	304220	521026
2520369	30.700	5.00	304092	520937
2520398	40.900	3.00	304092	520937
2520414	2.490	2.00	304092	520937
2520421	12.100	1.00	304092	520937
2520429	58.800	4.00	304092	520937
2520460	16.100	0.40	304152	520931

Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing
2520474	13.200	3.50	304152	520931
2520494	31.600	1.40	304152	520931
2520520	27.100	5.00	304152	520931
2520535	12.800	2.40	304152	520931
2520556	77.500	4.30	303982	521032
2520572	178.000	3.30	303982	521032
2520589	38.900	1.20	303982	521032
2520612	12.300	5.00	303982	521032
2520635	109.000	0.60	303982	521032
2520665	37.600	2.30	303982	521032
2522341	1.690	2.00	304183	520991
2540691	30.100	2.60	304183	520991
2540692	34.400	3.60	304183	520991
2540693	17.300	4.20	304183	520991
2540694	5,440.000	5.00	304023	521002
2540695	6,210.000	0.80	304023	521002
2540696	1,940.000	1.60	304023	521002
2540697	3,510.000	3.60	304023	521002

Groundwater sample list

Sample Identifier	Total petroleum hydrocarbon (µg/l)	Easting	Northing
1838387	BDL	304119	520860
1838392	130,000	304024	520997
1838397	2,990	304103	520901
1838448	234	304142	520903
1838488	not analyzed for TPH	304077	520925

Guide to content

The Site Fact Sheets present more detailed data from UNEP's environmental assessment of Ogoniland on a site-by-site basis. Note that all data is based on the analysis of samples taken during the fieldwork period. The period of most intensive fieldwork ran from April to December 2010. The final sampling visit was completed in January 2011.

Here is a guide to the terms and abbreviations used. Please refer to the Environmental Assessment of Ogoniland report for details of EGASPIN target and intervention values.

Terminology

Site number	Reference number allocated by UNEP to identify a study site
Area (ha)	Estimated surface area (in hectares) of a given study site
Well	Oil well, also referred to as a production well
Fugro well	New well installed by Fugro at UNEP's request to enable scientific sampling and monitoring
Community well	Wells belonging to communities which are used to collect water for drinking and sanitation needs
Contamination contour	Maps that display the geographical distribution of oil contamination concentrations in an analyzed receptor
Flare site	Indicates whether the burning of unwanted gas through a pipe (or flare) takes place at a given site
Flow station	Separation facilities (also called gathering centres) which separate natural gas and water from crude oil extracted from production wells
Incident number	Numbers as supplied from the SPDC oil spills database
Manifold	An arrangement of piping or valves designed to control, distribute and often monitor fluid flow

Abbreviations

BDL	Below Detection Limit
CL	Contaminated Land
EGASPIN	Environmental Guidelines and Standards for Petroleum Industries in Nigeria
GW	groundwater
LGA	Local Government Area
mbgs	metre/s below ground surface
NNPC	Nigerian National Petroleum Corporation
SPDC	Shell Petroleum Development Company of Nigeria
TPH	total petroleum hydrocarbons
UNEP	United Nations Environment Programme

Explanatory Note

1. The recommendations given are for initial risk reduction. Final clean up would need significant additional site specific engineering as well as consultation work.
2. Spill reported by SPDC has the date format YYYYMMDD
3. Assessment is done based on a screening of the measured value against a Nigerian or international standard
4. In the soil sample maps, the highest value has been cut-off to 2 times the intervention value. This was done to visually express the excedences above intervention values. Actual values are given in the sample tables.
5. The values of soil contamination listed in the Soil Contamination Maps are average values of all samples taken at that sampling location