

# Environmental Assessment of Ogoniland Site Specific Fact Sheets

## BERA



This fact sheet is part of a series prepared as part of the Environmental Assessment of Ogoniland by the United Nations Environment Programme (UNEP). It provides the observations and results from one of the individual sites studied in detail, plus the specific risk reduction measures for follow-up action.

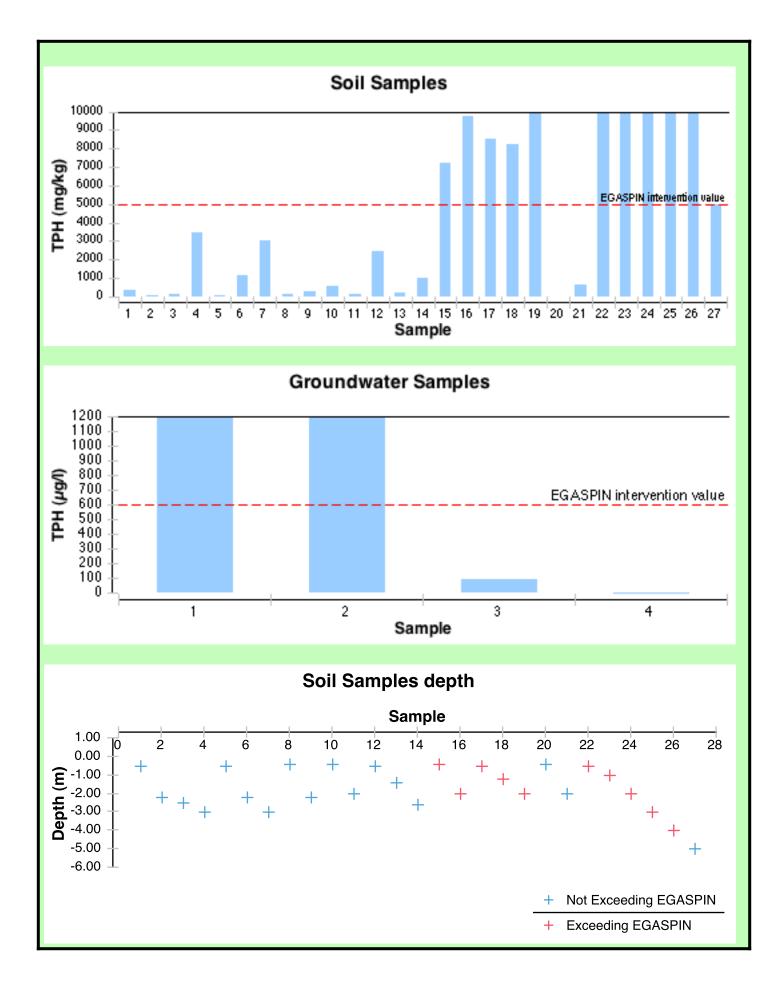
This fact sheet should be read in conjunction with the main assessment report available at: www.unep.org/nigeria.

July 2011

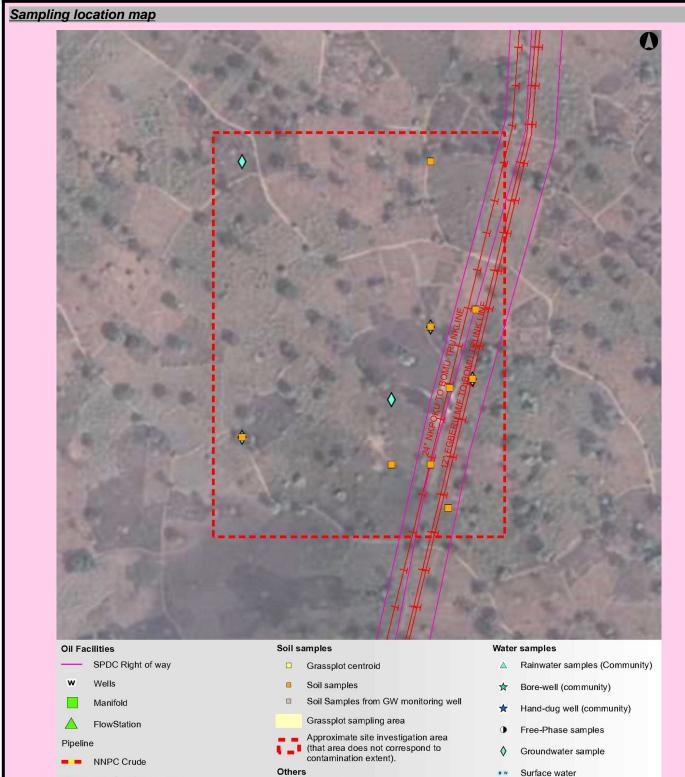


I - Site Description							
Site Name		BERA					
Site Number		qc_019-002	ALAWA OYIGBO				
LGA		GOKANA	ABAM				
Main community		BERA	SIME TAI				
Surrounding communities		BERA	ELEME OGU				
Investigated area (ha)		11.01	GIO KEORGHOR DEKEN KHANA OPUCKO				
Category		SPDC Pipeline ROW	OKRIKA WAKAMA BOLO BERA DECODECKI				
Eastings (WGS 84, Z	one 32N)	308855	OGUIBOLO GOKANA · · · · · · · · · · · · · · · · · ·				
Northings (WGS 84, 2	Zone 32N)	518036	KAPNOR + MORIVER				
LGA boundaries T Oil Pipe in operation Div River							
Recommendations	- Oommunites should be informed in community meetings about nearth and safety precaditoris.						
for risk reduction		nunity based security and surveillance system should be put in place so that there is voluntary compliance with tions which are needed to protect public health.					
	- The impa	he impacted area should be demarcated and appropriate signage put in place to indicate that the site is impacted.					
	- Highly con out.	Highly contaminated core areas should be fenced and guarded until emergency cleanup measures have been carried but.					
	- Floating c	loating oil on the surface, if any, should be collected and treated off site.					
	- The site s	The site should be remodelled to prevent run off from the contaminated area into the downstream swamps.					
		Runoff from the area should be monitored and if necessary collected and treated while the cleanup plan is developed d implemented.					
		ditional soil sampling along with trial pits should be done at the contaminated site to delineate the site to be vated for clean up.					
	- A detailed	d plan should be prepared for clean up of the contaminated soil and risk reduction at site.					
		tem of ground water monitoring wells should be installed to act as early warning for communities which are not acted by ground water contamination.					
	- A detailed	led plan should be prepared for clean up of the contaminated water and risk reduction in the community.					
	- While undertaking the clean up, management of excavation water should be handled properly to ensure that no pollutants are emitted into the environment without control.						

II - Oilfield Infrastructure Type						
Wells	No					
Flowstations	No					
Manifolds	No					
Flaresites	No					
Oil pipeline in operation						
	24" NKPOKU TO BOMU TRUNKLINE 36" RUMUEKPE TO NKPOKU TRUNKLINE					
	12" EGBERU M/F TO BOMU TRUNK LINE					
NNPC crude line						
	No					
NNPC product line No						
	III - Spill History					
Spills reported by SPDC	Incident Number	Incident Date				
	2004_00226	20041005				
	2007_00312	20070619				
	456207					
	460692					
	468830					
	509437					
Spill reported by community	Yes					
	IV - Data Screenin					
	TV - Data Screenin	9				
Assessment criteria						
Soil contamination	Nigerian standards EGASPIN (intervention value 5000 mg/kg; target value 50 mg/kg)					
Groundwater contamination	Nigerian standards EGASPIN (intervention value 600 µg/l; target value 50 µg/l)					
Sediment contamination	Nigerian standards EGASPIN (intervention value 5000 mg/kg; target value 50 mg/kg)					
Drinking water contamination	WHO guidelines (benzene: 10 μg/l) Nigerian drinking water standards (mineral oils: 3 μg/l)					
Number of soil samples		27				
Deepest investigation (m)		5				
Maximum soil TPH (mg/kg)		34,500.000				
Number of soil measurements gre	ater than EGASPIN intervention value	10				
Deepest sample greater than EGA	ASPIN (m)	4				
Number of soil measurements bel	ow 1m	18				
Number of soil measurements below 1m greater than EGASPIN intervention value		7				
Number of ground water samples		4				
Maximum groundwater TPH (µg/l)		4 32,000				
Naximum groundwater TPH (µg/I) Number of groundwater measurements greater than EGASPIN intervention value		2				
Number of community well sample	es	0				
Presence of hydrocarbons in com		Not applicable				
Number of CL sediment samples		0				
Maximum CL sediment TPH (mg/l		Not applicable				
Maximum CL sediment TPH (mg/l Number of CL sediment measurer	kg) ments greater than EGASPIN intervention value ment above EGASPIN intervention value					







NNPC Refined product

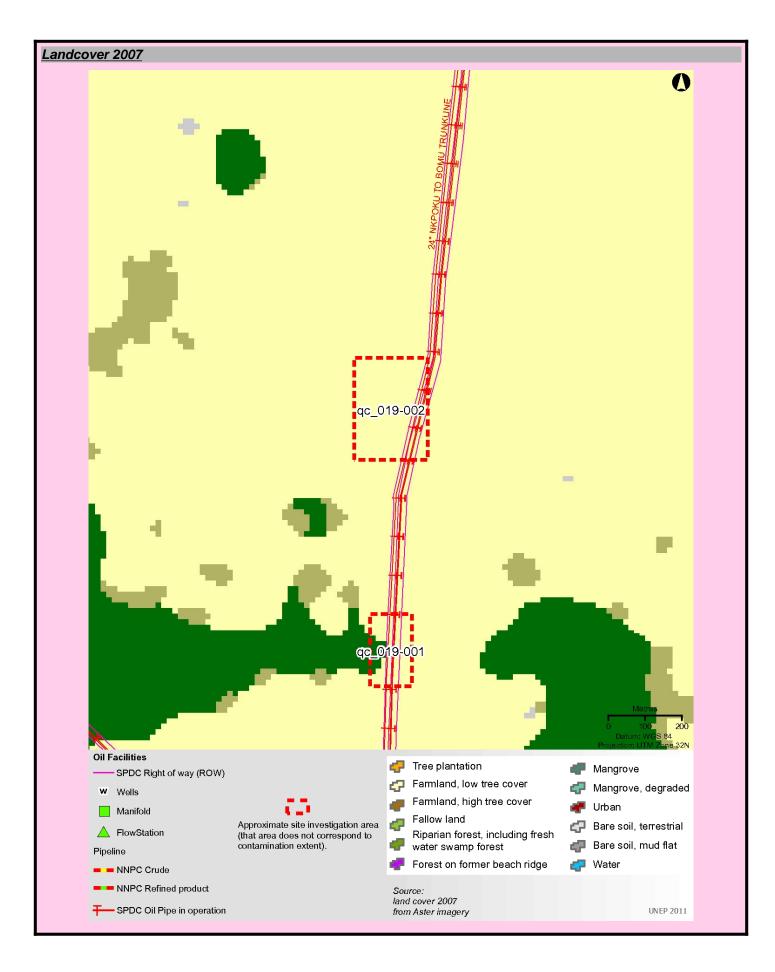
SPDC Oil Pipe in operation

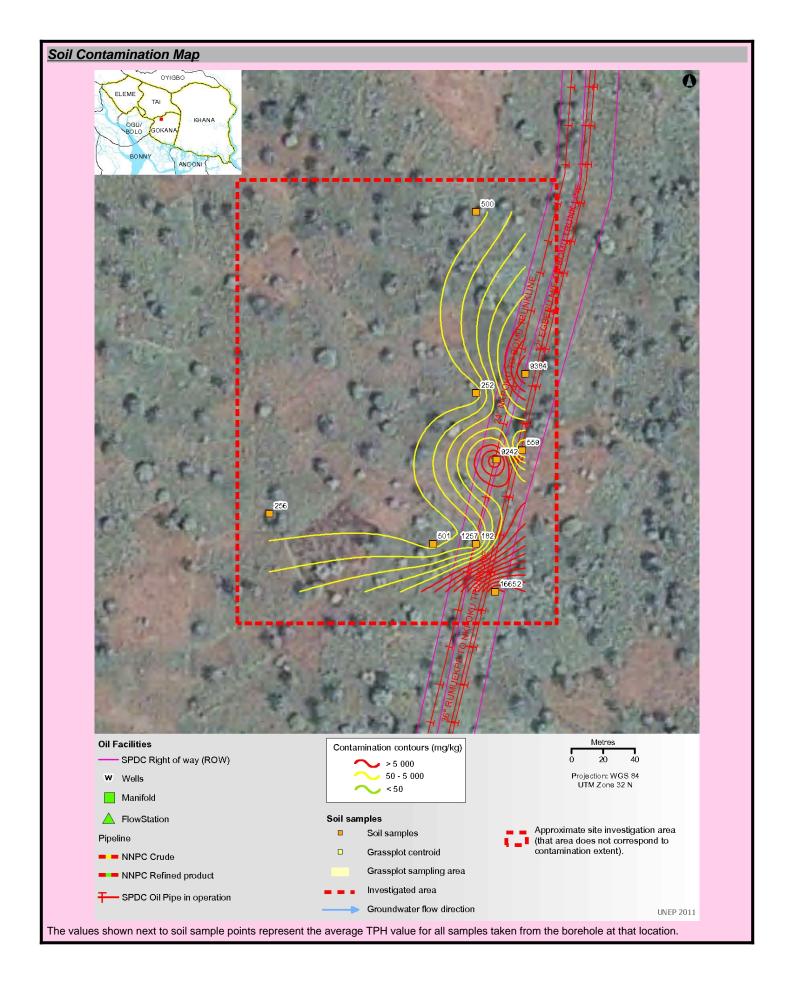
- Others
  - Air quality sampling
  - Fish tissue sampling
  - 0 Sediment samples from Acquatic team
  - Water Samples from Acquatic team
- Water sample taken from w an oil well
- Drilling well

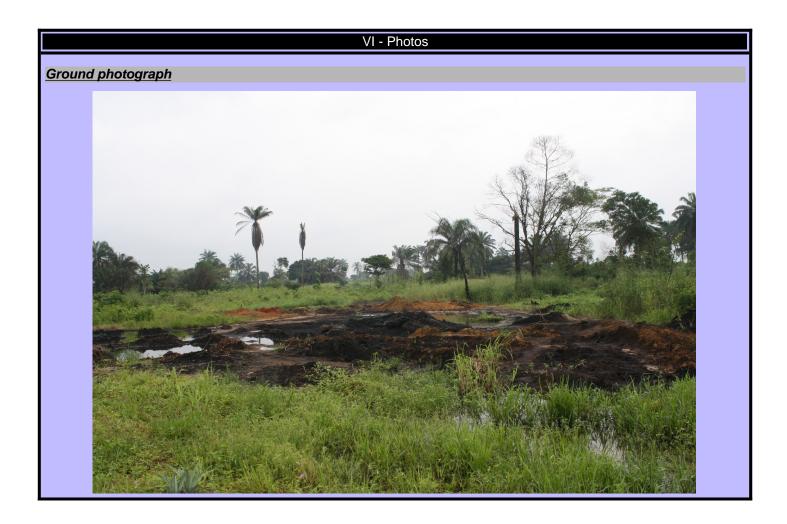
Metres Г

0 10 20

Datum: WGS 84 Projection: UTM Zone 32N UNEP 2011







	VII - Sar	nple List				
sample list						
Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing		
1996734	1,130.000	2.20	308933	518005		
1996805	356.000	0.50	308877	517946		
1996844	177.000	2.50	308877	517946		
1996889	174.000	0.40	308904	518041		
1997008	182.000	1.40	308904	517946		
1997045	34.100	0.40	308904	518155		
1997081	562.000	0.40	308774	517965		
1997116	7,250.000	0.40	308917	517999		
1997168	2,430.000	0.50	308904	517946		
1997397	9,740.000	2.00	308917	517999		
1997621	3,010.000	3.00	308933	518005		
1997656	616.000	2.00	308904	518155		
1997676	8,260.000	1.20	308935	518053		
1997712	10,900.000	2.00	308935	518053		
1997862	978.000	2.60	308904	517946		
1997885	68.500	2.20	308877	517946		
1997923	88.600	0.50	308933	518005		
1997959	3,480.000	3.00	308877	517946		
1997983	8,530.000	0.50	308935	518053		
1998006	179.000	2.00	308774	517965		
1998042	269.000	2.20	308904	518041		
2574042	16,900.000	1.00	308916	517916		
2574045	11,300.000	4.00	308916	517916		
2574046	19,600.000	3.00	308916	517916		
2574047	34,500.000	0.50	308916	517916		
2574049	21,700.000	2.00	308916	517916		
2574051	4,960.000	5.00	308916	517916		
Indwater sample lis	<u>st</u>					
Sample Identifier	Total petroleum hydrocarbon (µg/l)	Easting		Northing		
1998528	5,540	308877		517991		
1998639	32,000	308904		518041		
1998656	93		308774	517965		
2048452	BDL	308774		518155		

### **Guide To Content**

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The Site Fact Sheets present more detailed data from UNEP's environmental assessment of Ogoniland on a site-by-site basis. Note that all data is based on the analysis of samples taken during the fieldwork period. The period of most intensive fieldwork ran from April to December 2010. The final sampling visit was completed in January 2011.

Here is a guide to the terms and abbreviations used. Please refer to the Environmental Assessment of Ogoniland report for details of EGASPIN target and intervention values.

#### Terminology

Site number	Reference number allocated by UNEP to identify a study site			
Area (ha)	Estimated surface area (in hectares) of a given study site			
Well	Oil well, also referred to as a production well			
Fugro well	New well installed by Fugro at UNEP's request to enable scientific sampling and monitoring			
Community well	Wells belonging to communities which are used to collect water for drinking and sanitation needs			
Contamination contour	Maps that display the geographical distribution of oil contamination concentrations in an analyzed receptor			
Flare site	Indicates whether the burning of unwanted gas through a pipe (or flare) takes place at a given site			
Flow station	Separation facilities (also called gathering centres) which separate natural gas and water from crude oil extracted from production wells			
Incident number	Numbers as supplied from the SPDC oil spills database			
Manifold	An arrangement of piping or valves designed to control, distribute and often monitor fluid flow			
Abbreviations				
BDL	Below Detection Limit			
CL	Contaminated Land			
EGASPIN	Environmental Guidelines and Standards for Petroleum Industries in Nigeria			
GW	groundwater			
LGA	Local Government Area			
mbgs	metre/s below ground surface			
NNPC	Nigerian National Petroleum Corporation			
SPDC	Shell Petroleum Development Company of Nigeria			
ТРН	total petroleum hydrocarbons			
UNEP	United Nations Environment Programme			

Explanatory Note

1. The recommendations given are for initial risk reduction. Final clean up would need significant additional site specific engineering as well as consultation work.

2. Spill reported by SPDC has the date format YYYYMMDD

3. Assessment is done based on a screening of the measured value against a Nigerian or international standard

4. In the soil sample maps, the highest value has been cut-off to 2 times the intervention value. This was done to visually express the excedences above intervention values. Actual values are given in the sample tables.

5. The values of soil contamination listed in the Soil Contamination Maps are average values of all samples taken at that sampling location