

# Environmental Assessment of Ogoniland Site Specific Fact Sheets

# **BOOBANABE-K.DERE**



This fact sheet is part of a series prepared as part of the Environmental Assessment of Ogoniland by the United Nations Environment Programme (UNEP). It provides the observations and results from one of the individual sites studied in detail, plus the specific risk reduction measures for follow-up action.

This fact sheet should be read in conjunction with the main assessment report available at: www.unep.org/nigeria.



## Site fact sheet

See Guide to content and terminology on last page.

I - Site Description				
Site Name	BOOBANABE- K.DERE	ÒBIOIARPOR AYAMA OYIGBO		
Site Number LGA	qc_019-012 GOKANA			
Main community	BOOBANABE DERE	ABAM EBUBU TAI TEKA-SOGHO		
Surrounding communities	BOOBANABE DERE DERE	ELEME JOR-SOGHO OGU KOROKORO KOROKORO KHANA OPUOKO		
Investigated area (ha)	9.61	OKRIKA WAKAMA BOLO BERA ZAAKPON BEGE		
Category	SPDC Legacy Site	OGUIBOLO GOKANA F ZAAKPON BERE		
Eastings (WGS 84, Zone 32N)	306021	KAPNOR Z IMO RIVER		
Northings (WGS 84, Zone 32N)	515498	BONNY RIVER  LGA boundaries  Oil Pipe in operation  NRIVER  OLOMA  ANDONI  Kalometres  T  Oil Pipe in operation  NRIVER  0 5 10		

# Recommendations for risk reduction

- Communities should be informed in community meetings about health and safety precautions.
- A community based security and surveillance system should be put in place so that there is voluntary compliance with the restrictions which are needed to protect public health.
- The impacted area should be demarcated and appropriate signage put in place to indicate that the site is impacted.
- Highly contaminated core areas should be fenced and guarded until emergency cleanup measures have been carried out
- Floating oil on the surface, if any, should be collected and treated off site.
- The site should be remodelled to prevent run off from the contaminated area into the downstream swamps.
- Runoff from the area should be monitored and if necessary collected and treated while the cleanup plan is developed and implemented.
- Additional soil sampling along with trial pits should be done at the contaminated site to delineate the site to be excavated for clean up.
- A detailed plan should be prepared for clean up of the contaminated soil and risk reduction at site.
- A system of ground water monitoring wells should be installed to act as early warning for communities which are not yet impacted by ground water contamination.
- A detailed plan should be prepared for clean up of the contaminated water and risk reduction in the community.
- While undertaking the clean up, management of excavation water should be handled properly to ensure that no pollutants are emitted into the environment without control.

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	II - Oilfield Infrastructur	е Туре	
Wells	BOMU-011 (producing now abandoned)		
Flowstations	No		
Manifolds	No		
Flaresites	No		
Oil pipeline in operation	No		
NNPC crude line	No		
NNPC product line	No		
	III - Spill History		
Spills reported by SPDC	No		
Spill reported by community	Yes		
	IV - Data Screenin	ng	
Assessment criteria			
Soil contamination	Nigerian standards EGASPIN (intervention value	e 5000 mg/kg; target value 50 mg/kg)	
Groundwater contamination	Nigerian standards EGASPIN (intervention value 600 μg/l; target value 50 μg/l)		
Sediment contamination	Nigerian standards EGASPIN (intervention value	e 5000 mg/kg; target value 50 mg/kg)	
Drinking water contamination	WHO guidelines (benzene: 10 μg/l) Nigerian drinking water standards (mineral oils: 3 μg/l)		
Number of soil samples		49	
Deepest investigation (m)		5	
Maximum soil TPH (mg/kg)		29,600.000	
	reater than EGASPIN intervention value	11	
Deepest sample greater than EGASPIN (m)		5	
Number of soil measurements below 1m		39	
Number of soil measurements below 1m greater than EGASPIN intervention value		11	
Number of ground water samples		4	
Maximum groundwater TPH (μg/l)		588,000	
Number of groundwater measurements greater than EGASPIN intervention value		4	
Number of community well samples			

Not applicable

Not applicable

Not applicable

0

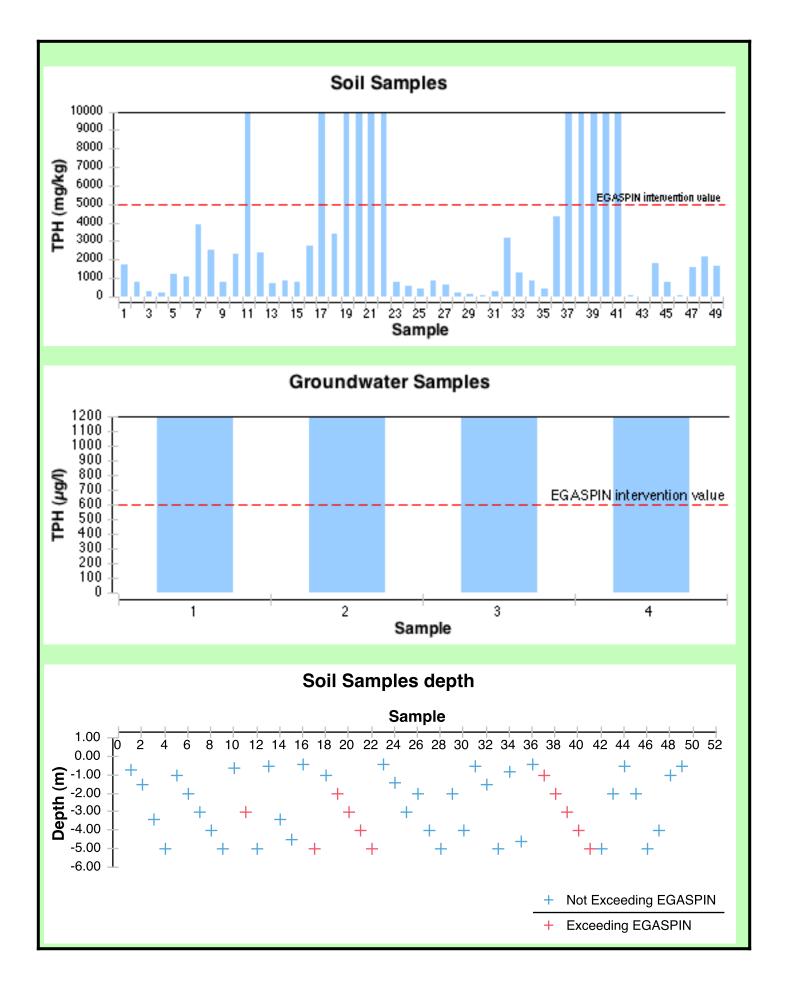
Presence of hydrocarbons in community wells

Number of CL sediment measurements greater than EGASPIN intervention value Presence of hydrocarbons in sediment above EGASPIN intervention value

Number of CL sediment samples

Maximum CL sediment TPH (mg/kg)

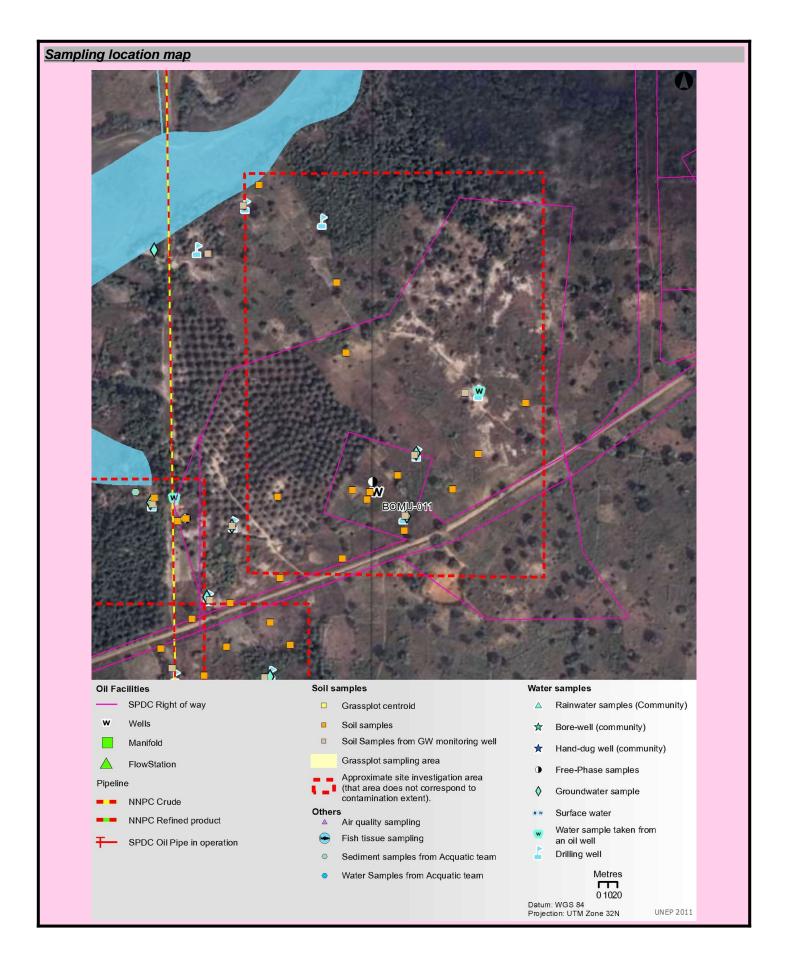
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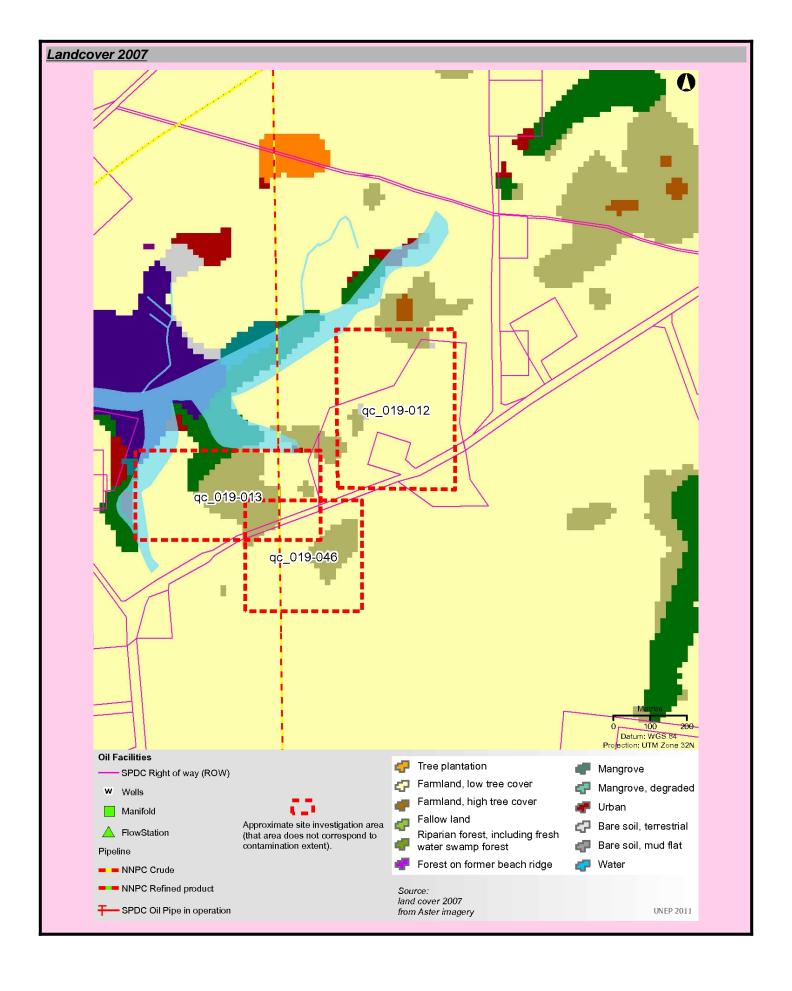
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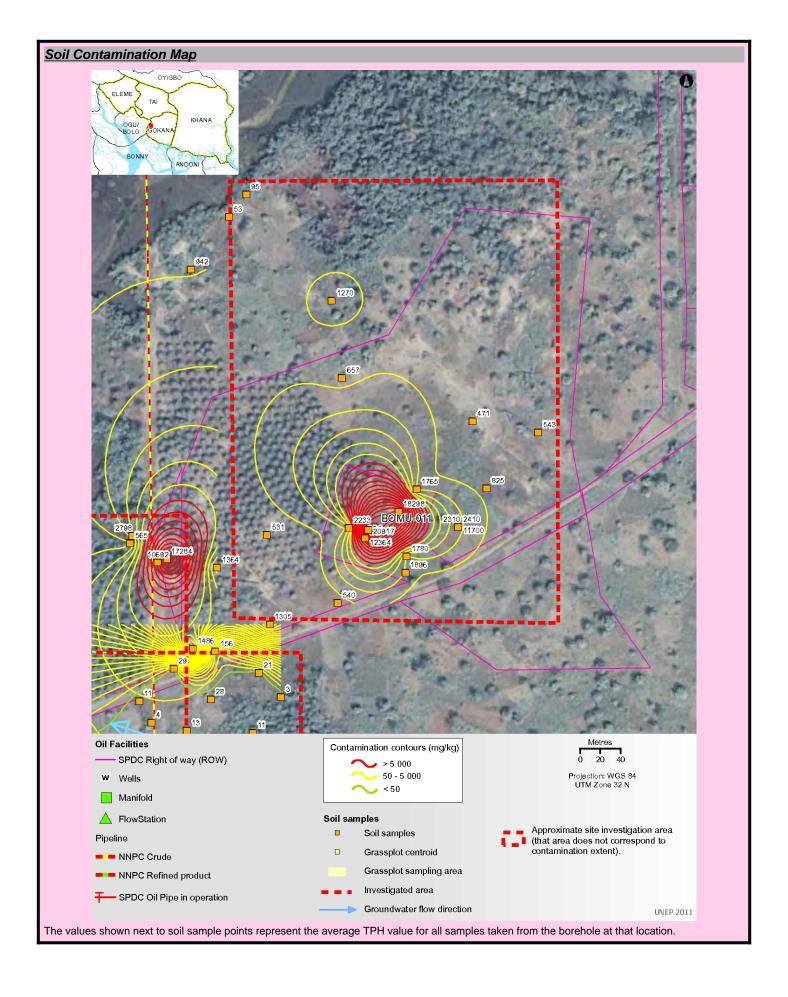
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# Ground photograph VI - Photos

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VII - Sample List							
Soil sample list							
Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing			
2204191	2,410.000	5.00	306083	515373			
2204248	802.000	4.50	306111	515411			
2204295	1,760.000	0.70	305964	515298			
2204375	2,510.000	4.00	306031	515328			
2204437	1,230.000	1.00	306031	515328			
2204498	1,060.000	2.00	306031	515328			
2204516	762.000	5.00	306031	515328			
2204548	11,700.000	3.00	306083	515373			
2204714	3,920.000	3.00	306031	515328			
2204921	2,310.000	0.60	306083	515373			
2204960	791.000	1.50	305964	515298			
2205045	468.000	4.60	306162	515466			
2205345	280.000	3.40	305964	515298			
2205402	858.000	3.40	306111	515411			
2205564	80.500	5.00	305857	515679			
2205589	899.000	0.80	306162	515466			
2205611	10.800	2.00	305857	515679			
2205747	686.000	0.50	306111	515411			
2205823	189.000	5.00	305964	515298			
2208480	2,750.000	0.40	305991	515362			
2208511	450.000	3.00	305894	515365			
2208666	1,780.000	0.50	306032	515344			
2208830	804.000	2.00	306097	515477			
2208851	142.000	2.00	305874	515701			
2208968	544.000	1.40	305894	515365			
2209288	652.000	4.00	305968	515520			
2209388	104.000	5.00	306097	515477			
2209413	1,270.000	5.00	305958	515596			
2209423	300.000	0.50	305975	515372			
2209434	891.000	2.00	305968	515520			
2209449	1,620.000	4.00	306042	515410			
2209460	3,200.000	1.50	305975	515372			
2209471	17,900.000	5.00	306024	515388			
2209481	21,100.000	3.00	306024	515388			
2209488	29,600.000	4.00	306024	515388			
2209497	2,200.000	1.00	306042	515410			
2209508	3,390.000	1.00	306024	515388			
2209514	47.400	4.00	305874	515701			
2209519	823.000	0.40	305894	515365			
2209525	198.000	5.00	305968	515520			

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Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing
2209528	19,500.000	2.00	306024	515388
2209536	1,670.000	0.50	306097	515477
2221242	13,200.000	5.00	305991	515362
2536849	4,310.000	0.40	305994	515370
2536850	16,600.000	1.00	305994	515370
2536851	27,400.000	2.00	305994	515370
2536852	21,200.000	3.00	305994	515370
2536853	24,200.000	4.00	305994	515370
2536855	20,100.000	5.00	305994	515370
oundwater sample lis	<u>t</u> Total petroleum hydrocarbon (μg/l)		Easting	Northing
2537565	36,000	306044		515412
2537566	1,360	306034		515344
2574053	16,000		306112	515479
2574058	588.000		305997	515381

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### **Guide To Content**

### Guide to content

The Site Fact Sheets present more detailed data from UNEP's environmental assessment of Ogoniland on a site-by-site basis. Note that all data is based on the analysis of samples taken during the fieldwork period. The period of most intensive fieldwork ran from April to December 2010. The final sampling visit was completed in January 2011.

Here is a guide to the terms and abbreviations used. Please refer to the Environmental Assessment of Ogoniland report for details of EGASPIN target and intervention values.

### Terminology

Site number Reference number allocated by UNEP to identify a study site

Area (ha) Estimated surface area (in hectares) of a given study site

Well Oil well, also referred to as a production well

Fugro well installed by Fugro at UNEP's request to enable scientific

sampling and monitoring

Community well Wells belonging to communities which are used to collect water for

drinking and sanitation needs

Contamination contour Maps that display the geographical distribution of oil contamination

concentrations in an analyzed receptor

Flare site Indicates whether the burning of unwanted gas through a pipe (or flare)

takes place at a given site

Flow station Separation facilities (also called gathering centres) which separate

natural gas and water from crude oil extracted from production wells

Incident number Numbers as supplied from the SPDC oil spills database

Manifold An arrangement of piping or valves designed to control, distribute and

often monitor fluid flow

### Abbreviations

BDL Below Detection Limit
CL Contaminated Land

EGASPIN Environmental Guidelines and Standards for Petroleum Industries in

Nigeria

GW groundwater

LGA Local Government Area mbgs metre/s below ground surface

NNPC Nigerian National Petroleum Corporation

SPDC Shell Petroleum Development Company of Nigeria

TPH total petroleum hydrocarbons

UNEP United Nations Environment Programme

### **Explanatory Note**

- The recommendations given are for initial risk reduction. Final clean up would need significant additional site specific engineering as well as consultation work.
- 2. Spill reported by SPDC has the date format YYYYMMDD
- 3. Assessment is done based on a screening of the measured value against a Nigerian or international standard
- 4. In the soil sample maps, the highest value has been cut-off to 2 times the intervention value. This was done to visually express the excedences above intervention values. Actual values are given in the sample tables.

5. The values of soil contamination listed in the Soil Contamination Maps are average values of all samples taken at that sampling location

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