

Environmental Assessment of Ogoniland Site Specific Fact Sheets

BARABEEDOM DERE



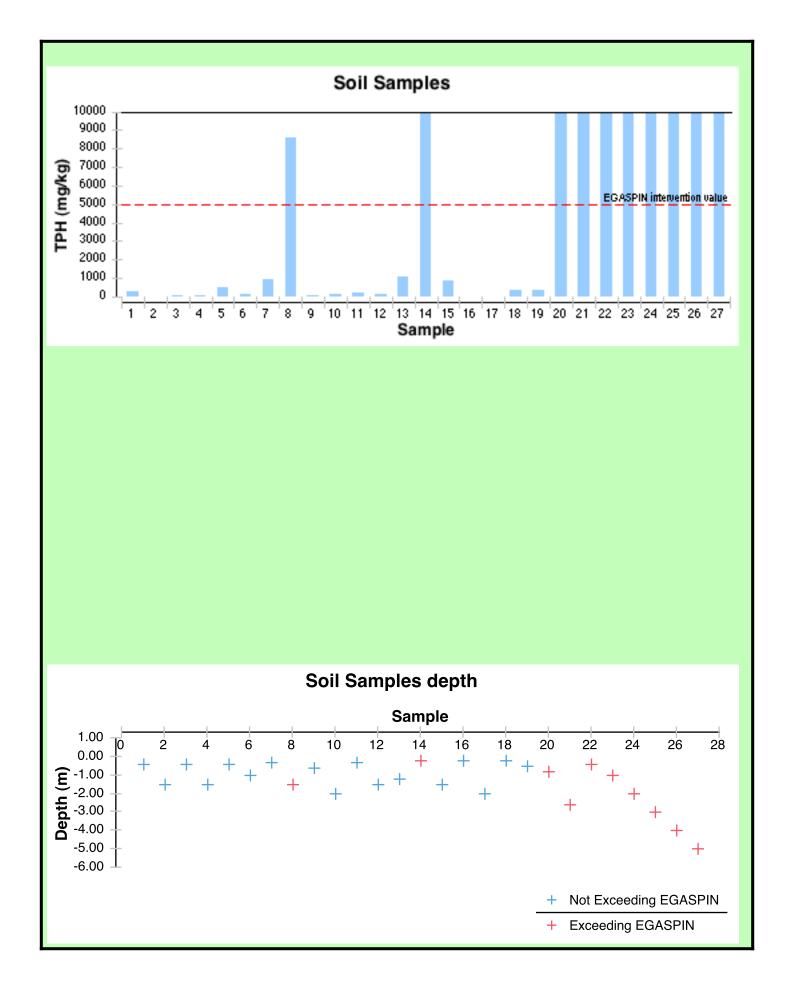
This fact sheet is part of a series prepared as part of the Environmental Assessment of Ogoniland by the United Nations Environment Programme (UNEP). It provides the observations and results from one of the individual sites studied in detail, plus the specific risk reduction measures for follow-up action.

This fact sheet should be read in conjunction with the main assessment report available at: www.unep.org/nigeria.



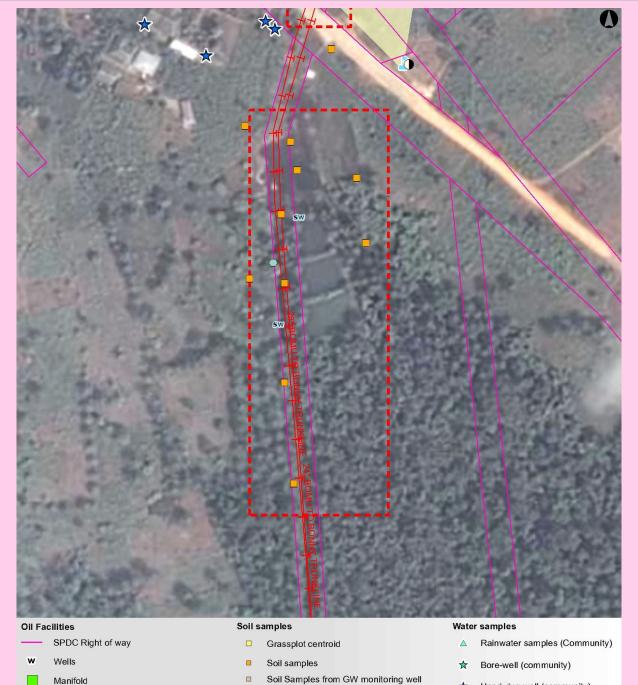
I - Site Description				
Site Name		BARABEEDOM DERE	OBIOIAROR	
Site Number		qc_019-009	AKPAJO	
LGA		GOKANA	ABAM • EBUBU	
Main community		BARABEEDOM DERE	SIME TAI	
Surrounding communities		BARABEEDOM	CGU KPITE JOR-SOGHO	
		BARABEEDOM DERE	GIO REPORCHOR DEKEN: KHANA OPUOKO	
		DERE	OKRIKA WAKAMA BOLO BERA BORI LUEGBO-BEERI BOLO ZAAKPON BEDE	
Investigated area (ha)		1.10	GOKANA CAARPON BERE	
Category		SPDC Pipeline ROW	KAPNOR & MORIVER	
Eastings (WGS 84, Zone 32N)		308848		
Northings (WGS 84, 2	Zone 32N)	515132	LGA boundaries	
			Oil Pipe in operation	
Recommendations	Communico onoula de mornica in community mocungo aboat neutra dalety productiono.			
for risk reduction	- A community based security and surveillance system should be put in place so that there is voluntary compliance with			
		the restrictions which are needed to protect public health.		
	 The impacted area should be demarcated and appropriate signage put in place to indicate that the site is impacted Highly contaminated core areas should be fenced and guarded until emergency cleanup measures have been car 			
	out.			
	- Floating oil on the surface, if any, should be collected and treated off site.			
	- Owners of hydrocarbon-contaminated community wells should be informed and alternative drinking water supply provided to them.			
	- The site should be remodelled to prevent run off from the contaminated area into the downstream swamps.		n the contaminated area into the downstream swamps.	
	- Runoff from the area should be monitored and if necessary collected and treated while the cleanup plan is developed and implemented.			
	- Additional soil sampling along with trial pits should be done at the contaminated site to delineate the site to be excavated for clean up.			
	- A detailed plan should be prepared for clean up of the contaminated soil and risk reduction at site.			
	- A system of ground water monitoring wells should be installed to act as early warning for communities which are not yet impacted by ground water contamination.			
	- A detailed plan should be prepared for clean up of the contaminated water and risk reduction in the community.			
- While undertaking the clean up, management of excavation water should be handled properly to ensure that no pollutants are emitted into the environment without control.				

· · · · ·	II - Oilfield Infrastructure Type				
Wells	No				
Flowstations	No				
Manifolds	No				
Flaresites	No				
Oil pipeline in operation	24" BOMU TO BONNY TRUNKLINE				
	28" BOMU TO BONNY TRUNKLINE				
NNPC crude line	No				
NNPC product line	No				
III - Spill History					
Spills reported by SPDC					
Spins reported by Sr DC	Incident Number 2005_00202	Incident Date 20051107			
	2003_00202	20080330			
	2008_00181	20080825			
	2008_00191	20080829			
Spill reported by community	Yes				
	IV - Data Screenir	ng			
Assessment criteria					
Soil contamination	Nigerian standards EGASPIN (intervention valu	e 5000 mg/kg; target value 50 mg/kg)			
Groundwater contamination Nigerian standards EGASPIN (intervention value 600 µg/l; target value 50 µg/l)					
Sediment contamination	Nigerian standards EGASPIN (intervention valu	e 5000 mg/kg; target value 50 mg/kg)			
Drinking water contamination	WHO guidelines (benzene: 10 µg/l)				
	Nigerian drinking water standards (mineral oils:	3 µg/i)			
Number of soil samples		27			
Deepest investigation (m)		5			
Maximum soil TPH (mg/kg)		43,600.000			
Number of soil measurements greater than EGASPIN intervention value					
		10			
Deepest sample greater than EGA	SPIN (m)	5			
Deepest sample greater than EGA Number of soil measurements bel	NSPIN (m) ow 1m	5 15			
Deepest sample greater than EGA Number of soil measurements bel	SPIN (m)	5			
Deepest sample greater than EGA Number of soil measurements bel Number of soil measurements bel	NSPIN (m) ow 1m	5 15 7			
Deepest sample greater than EGA Number of soil measurements bel Number of soil measurements bel Number of ground water samples	SPIN (m) ow 1m ow 1m greater than EGASPIN intervention value	5 15 7 0			
Deepest sample greater than EGA Number of soil measurements bel Number of soil measurements bel Number of ground water samples Maximum groundwater TPH (µg/l)	SPIN (m) ow 1m ow 1m greater than EGASPIN intervention value	5 15 7			
Deepest sample greater than EGA Number of soil measurements bel Number of soil measurements bel Number of ground water samples Maximum groundwater TPH (µg/l)	SPIN (m) ow 1m ow 1m greater than EGASPIN intervention value	5 15 7 0 Not applicable			
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Deepest sample greater than EGA Number of soil measurements bel Number of soil measurements bel Number of ground water samples Maximum groundwater TPH (µg/l) Number of groundwater measurer Number of community well sample Presence of hydrocarbons in com	SPIN (m) ow 1m ow 1m greater than EGASPIN intervention value nents greater than EGASPIN intervention value	5 15 7 0 Not applicable 0 4 Yes			
Deepest sample greater than EGA Number of soil measurements bel Number of soil measurements bel Number of ground water samples Maximum groundwater TPH (µg/l) Number of groundwater measurer Number of community well sample Presence of hydrocarbons in com	SPIN (m) ow 1m ow 1m greater than EGASPIN intervention value nents greater than EGASPIN intervention value as munity wells	5 15 7 0 Not applicable 0 4 Yes 0			
Deepest sample greater than EGA Number of soil measurements bel Number of soil measurements bel Number of ground water samples Maximum groundwater TPH (µg/l) Number of groundwater measurer Number of community well sample Presence of hydrocarbons in comm Number of CL sediment samples Maximum CL sediment TPH (mg/l	SPIN (m) ow 1m ow 1m greater than EGASPIN intervention value nents greater than EGASPIN intervention value as munity wells	5 15 7 0 Not applicable 0 4 Yes			
Deepest sample greater than EGA Number of soil measurements bel Number of soil measurements bel Number of ground water samples Maximum groundwater TPH (µg/l) Number of groundwater measurer	SPIN (m) ow 1m ow 1m greater than EGASPIN intervention value nents greater than EGASPIN intervention value	5 15 7 0 Not applicable 0			





Sampling location map



Grassplot sampling area

Air quality sampling

Fish tissue sampling

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Others

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Approximate site investigation area

Sediment samples from Acquatic team

Water Samples from Acquatic team

(that area does not correspond to contamination extent).

- ☆ Hand-dug well (community)
- Free-Phase samples
- 0 Groundwater sample
- Surface water s w
- Water sample taken from w an oil well
- Drilling well
- Metres 0 9 18 Datum: WGS 84 Projection: UTM Zone 32N

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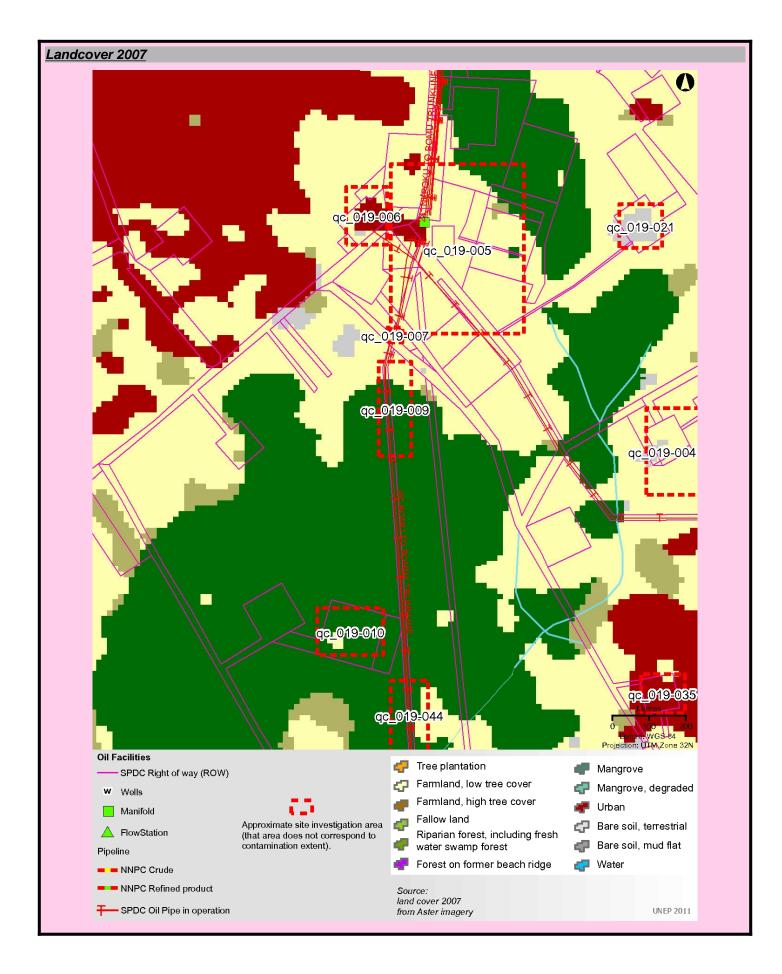
Pipeline

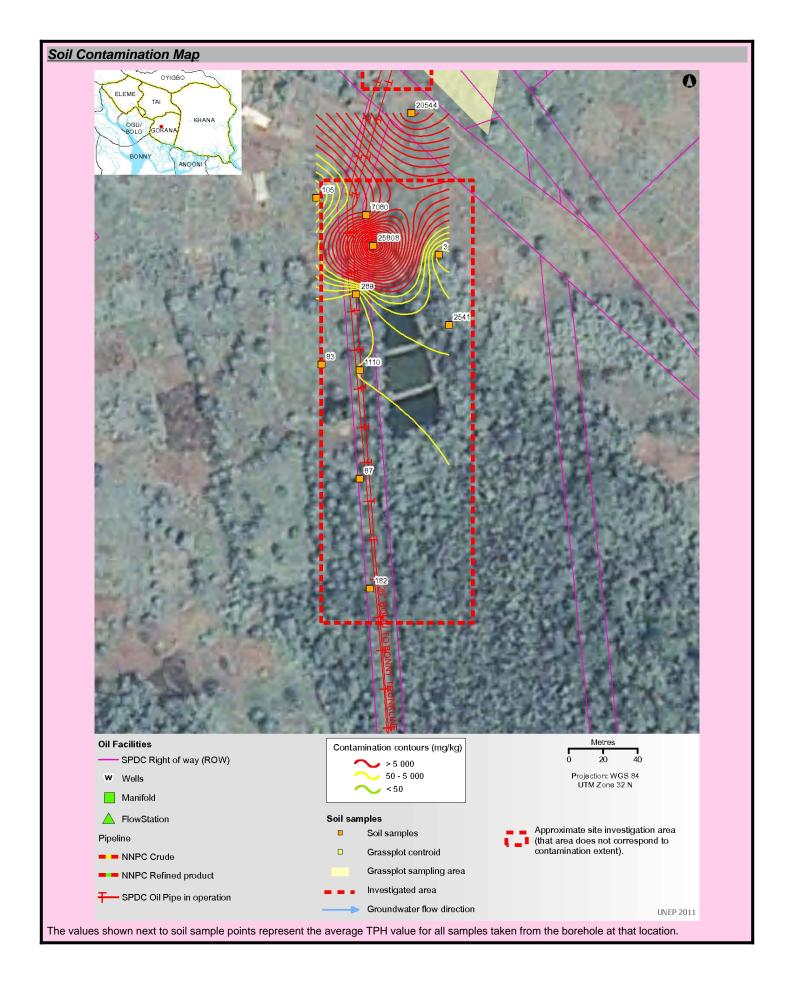
FlowStation

NNPC Crude

NNPC Refined product

SPDC Oil Pipe in operation





VI - Photos

Aerial photograph



VII - Sample List				
2113076	870.000	1.50	308878	515176
2113096	141.000	1.00	308824	515194
2113119	97.100	0.60	308801	515250
2113139	109.000	2.00	308801	515250
2113148	382.000	0.20	308856	515299
2113162	9.520	0.20	308872	515217
2113186	1,110.000	1.20	308826	515150
2113202	918.000	0.30	308830	515240
2113332	2.750	2.00	308872	515217
2113356	8,620.000	1.50	308830	515240
2113390	512.000	0.40	308824	515194
2113417	21,400.000	0.80	308856	515299
2113460	254.000	0.40	308826	515087
2113480	26.200	1.50	308826	515087
2113498	224.000	0.30	308832	515023
2113512	172.000	1.50	308832	515023
2113996	26,000.000	2.60	308856	515299
2114066	13,400.000	0.20	308878	515176
2114120	37.800	0.40	308804	515153
2114140	392.000	0.50	308856	515299
2114161	99.800	1.50	308804	515153
2549254	19,100.000	0.40	308834	515222
2549256	25,500.000	1.00	308834	515222
2549257	16,800.000	2.00	308834	515222
2549258	20,300.000	3.00	308834	515222
2549260	25,400.000	4.00	308834	515222
2549261	43,600.000	5.00	308834	515222

Community well sample list

Sample Identifier	Total petroleum hydrocarbon (µg/l)	Easting	Northing
2114626	15.000	308737	515315
2114641	not analyzed for TPH	308814	515317
2549272	BDL	308776	515295
2549273	BDL	308820	515312

Guide To Content

Guide to content

The Site Fact Sheets present more detailed data from UNEP's environmental assessment of Ogoniland on a site-by-site basis. Note that all data is based on the analysis of samples taken during the fieldwork period. The period of most intensive fieldwork ran from April to December 2010. The final sampling visit was completed in January 2011.

Here is a guide to the terms and abbreviations used. Please refer to the Environmental Assessment of Ogoniland report for details of EGASPIN target and intervention values.

Terminology

Site number	Reference number allocated by UNEP to identify a study site
Area (ha)	Estimated surface area (in hectares) of a given study site
Well	Oil well, also referred to as a production well
Fugro well	New well installed by Fugro at UNEP's request to enable scientific sampling and monitoring
Community well	Wells belonging to communities which are used to collect water for drinking and sanitation needs
Contamination contour	Maps that display the geographical distribution of oil contamination concentrations in an analyzed receptor
Flare site	Indicates whether the burning of unwanted gas through a pipe (or flare) takes place at a given site
Flow station	Separation facilities (also called gathering centres) which separate natural gas and water from crude oil extracted from production wells
Incident number	Numbers as supplied from the SPDC oil spills database
Manifold	An arrangement of piping or valves designed to control, distribute and often monitor fluid flow
Abbreviations	
BDL	Below Detection Limit
CL	Contaminated Land
EGASPIN	Environmental Guidelines and Standards for Petroleum Industries in Nigeria
GW	groundwater
LGA	Local Government Area
mbgs	metre/s below ground surface
NNPC	Nigerian National Petroleum Corporation
SPDC	Shell Petroleum Development Company of Nigeria
ТРН	total petroleum hydrocarbons
UNEP	United Nations Environment Programme

Explanatory Note

1. The recommendations given are for initial risk reduction. Final clean up would need significant additional site specific engineering as well as consultation work.

2. Spill reported by SPDC has the date format YYYYMMDD

3. Assessment is done based on a screening of the measured value against a Nigerian or international standard

4. In the soil sample maps, the highest value has been cut-off to 2 times the intervention value. This was done to visually express the excedences above intervention values. Actual values are given in the sample tables.

5. The values of soil contamination listed in the Soil Contamination Maps are average values of all samples taken at that sampling location