

Environmental Assessment of Ogoniland Site Specific Fact Sheets

KPITE



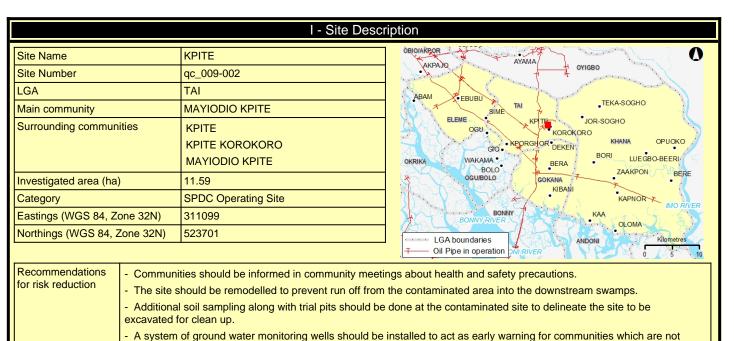
This fact sheet is part of a series prepared as part of the Environmental Assessment of Ogoniland by the United Nations Environment Programme (UNEP). It provides the observations and results from one of the individual sites studied in detail, plus the specific risk reduction measures for follow-up action.

This fact sheet should be read in conjunction with the main assessment report available at: www.unep.org/nigeria.



Site fact sheet

See Guide to content and terminology on last page.



A detailed plan should be prepared for clean up of the contaminated water and risk reduction in the community.
 While undertaking the clean up, management of excavation water should be handled properly to ensure that no

yet impacted by ground water contamination.

pollutants are emitted into the environment without control.

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	II - Oilfield Infrastructur	e Type
Wells	KOROKORO-010 (suspended)	
Flowstations	No	
Manifolds	No	
Flaresites	No	
Oil pipeline in operation	No	
NNPC crude line	No	
NNPC product line	No	
	III - Spill History	
Spills reported by SPDC	Incident Number	Incident Date
	1992_00219	19921212
Spill reported by community	Yes	
	IV - Data Screenir	ng
Assessment criteria		
Soil contamination	Nigerian standards EGASPIN (intervention valu	e 5000 mg/kg; target value 50 mg/kg)
Groundwater contamination	Nigerian standards EGASPIN (intervention valu	
Sediment contamination	Nigerian standards EGASPIN (intervention valu	
Drinking water contamination	WHO guidelines (benzene: 10 µg/l) Nigerian drinking water standards (mineral oils:	3 μg/l)
Number of soil samples		44
Deepest investigation (m)		5
Maximum soil TPH (mg/kg)		1,040.000
Number of soil measurements gre	eater than EGASPIN intervention value	0
Deepest sample greater than EGASPIN (m)		0
Number of soil measurements below 1m		37
Number of soil measurements below 1m greater than EGASPIN intervention value		0
Number of ground water samples		2
Maximum groundwater TPH (μg/l		10,900
		1
Number of groundwater measure	ments greater than LGASFIN intervention value	<u> </u>
		4
Number of groundwater measure Number of community well sampl Presence of hydrocarbons in com	es	

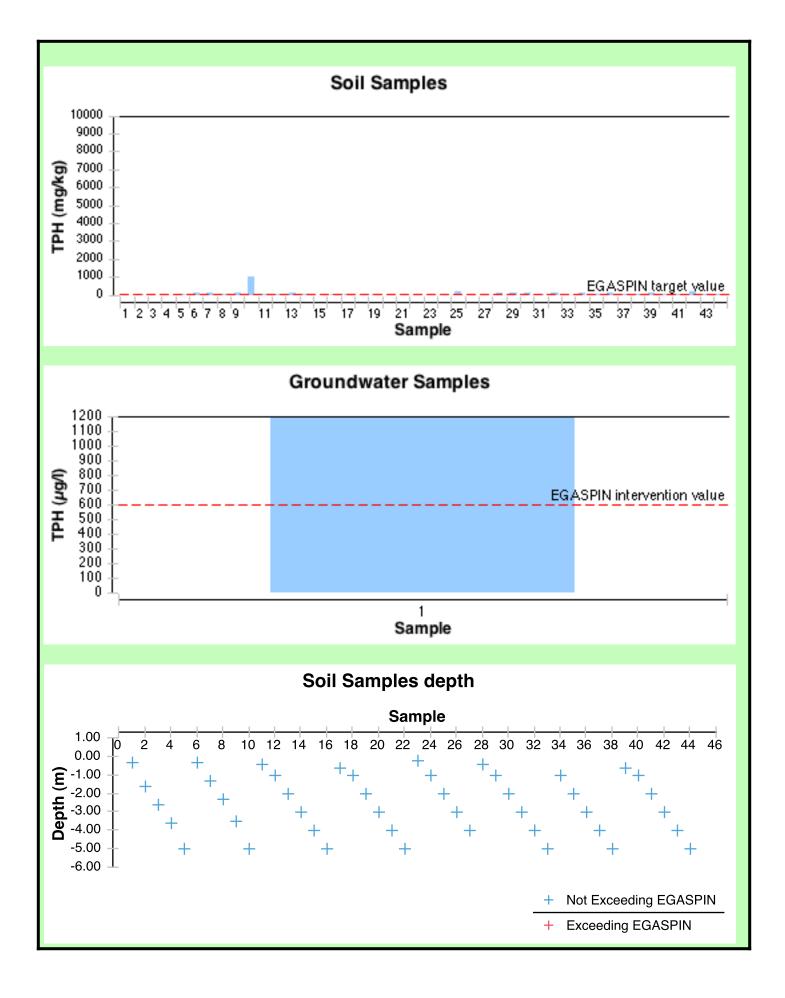
Not applicable

Not applicable

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Maximum CL sediment TPH (mg/kg)

Number of CL sediment measurements greater than EGASPIN intervention value Presence of hydrocarbons in sediment above EGASPIN intervention value



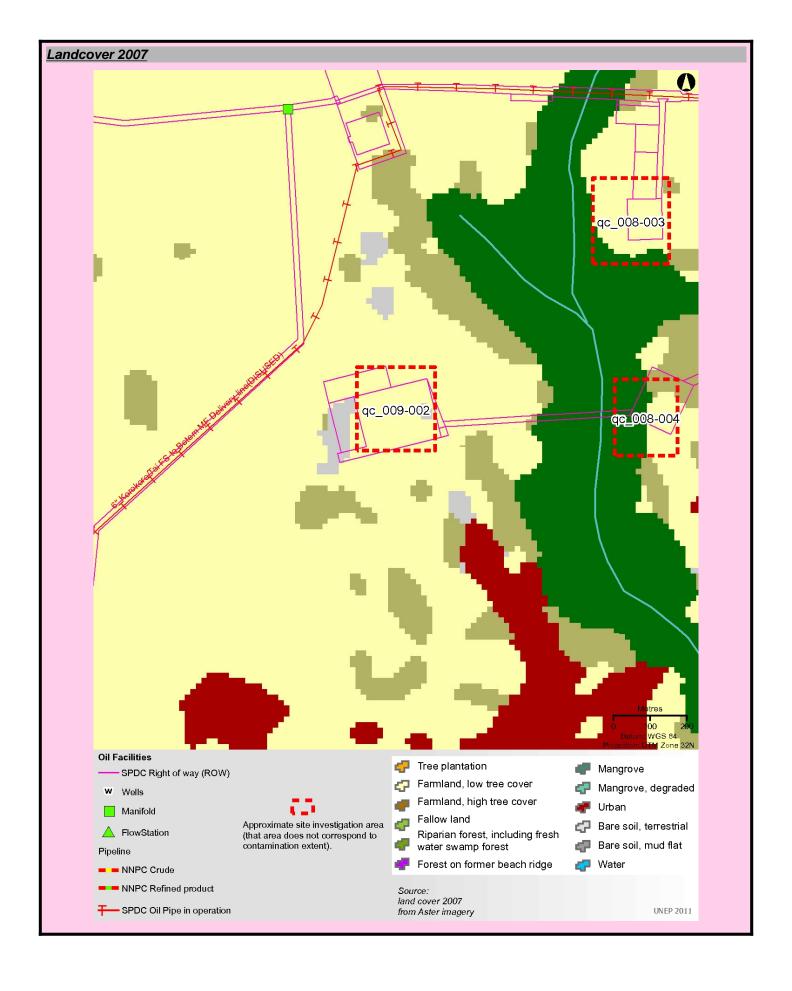
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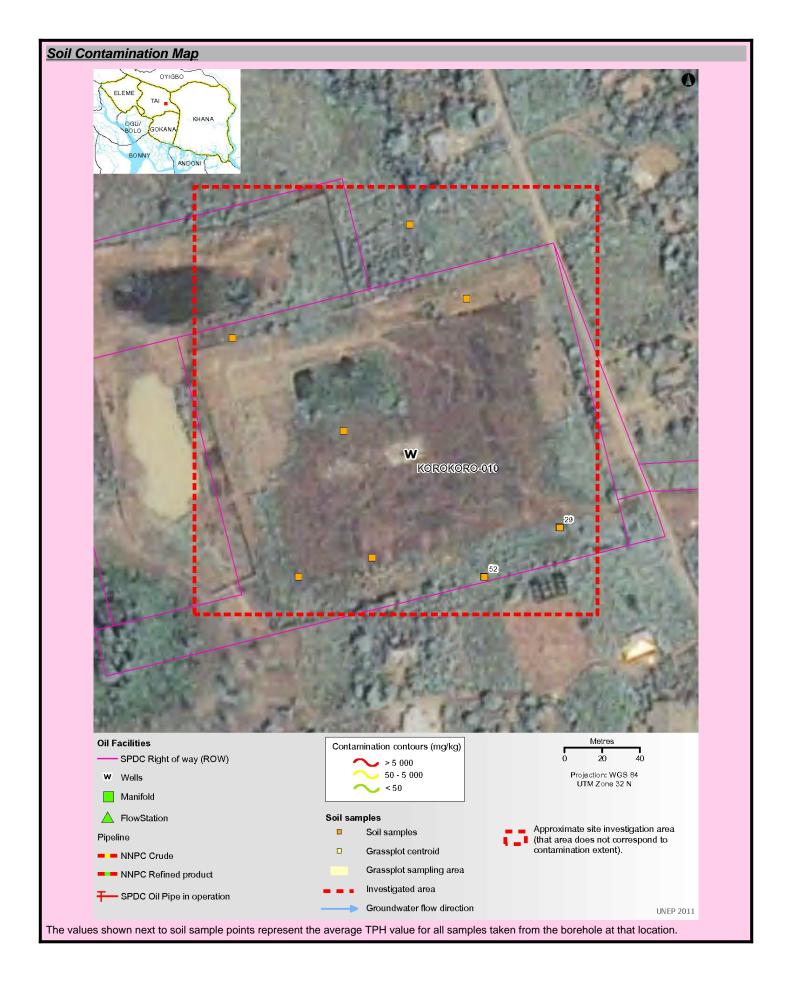
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	VII - Sample List					
sample list						
Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing		
2521144	140.000	1.30	311136	523755		
2521183	110.000	3.50	311136	523755		
2521214	1,040.000	5.00	311136	523755		
2521239	111.000	0.30	311136	523755		
2521272	57.400	2.30	311136	523755		
2521320	33.200	1.60	311106	523794		
2521344	14.800	2.60	311106	523794		
2521369	5.010	0.30	311106	523794		
2521380	25.600	5.00	311106	523794		
2521405	77.400	5.00	311086	523618		
2521425	214.000	3.00	311086	523618		
2521452	93.100	4.00	311086	523618		
2521474	149.000	0.60	311086	523618		
2521488	73.000	2.00	311086	523618		
2521505	46.000	1.00	311086	523618		
2521519	127.000	1.00	311071	523685		
2521530	151.000	2.00	311071	523685		
2521543	13.700	5.00	311071	523685		
2521552	44.100	3.00	311071	523685		
2521567	111.000	0.40	311071	523685		
2521578	134.000	4.00	311071	523685		
2521813	14.100	3.00	311012	523734		
2521814	2.880	1.00	311012	523734		
2521852	5.630	0.20	311012	523734		
2521866	218.000	2.00	311012	523734		
2521882	18.400	4.00	311012	523734		
2521913	26.300	5.00	311185	523634		
2521931	17.700	3.00	311185	523634		
2521954	22.400	4.00	311185	523634		
2521967	61.200	0.60	311185	523634		
2521991	8.830	1.00	311185	523634		
2522015	36.500	2.00	311185	523634		
2522028	40.100	0.40	311145	523608		
2522040	116.000	2.00	311145	523608		
2522068	13.200	4.00	311145	523608		
2522101	40.100	3.00	311145	523608		
2522164	36.600	1.00	311145	523608		
2522206	52.500	5.00	311145	523608		
2522232	28.400	5.00	311047	523608		
2522259	102.000	3.00	311047	523608		

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Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing	
2522274	91.800	2.00	311047	523608	
2522291	22.400	4.00	311047	523608	
2522299	145.000	1.00	311047	523608	
2522512	not analyzed for TPH	3.60	311106	523794	
Sample Identifier	Total petroleum hydrocarbon (µg/l)	Easting		Northing	
ndwater sample li	<u>st</u>				
Sample Identifier	Total petroleum hydrocarbon (μg/l)	Easting		Northing	
1913195	not analyzed for TPH	311007		523592	
2522732	10,900	311009		523595	
munity well samp	<u>e list</u> Total petroleum hydrocarbon (μg/l)		Easting	Northing	
			Easting 311100	Northing 523533	
Sample Identifier	Total petroleum hydrocarbon (µg/l)	;	- J		
1900145	Total petroleum hydrocarbon (µg/l) BDL	;	311100	523533	

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Guide To Content

Guide to content

The Site Fact Sheets present more detailed data from UNEP's environmental assessment of Ogoniland on a site-by-site basis. Note that all data is based on the analysis of samples taken during the fieldwork period. The period of most intensive fieldwork ran from April to December 2010. The final sampling visit was completed in January 2011.

Here is a guide to the terms and abbreviations used. Please refer to the Environmental Assessment of Ogoniland report for details of EGASPIN target and intervention values.

Terminology

Site number Reference number allocated by UNEP to identify a study site

Area (ha) Estimated surface area (in hectares) of a given study site

Well Oil well, also referred to as a production well

Fugro well installed by Fugro at UNEP's request to enable scientific

sampling and monitoring

Community well Wells belonging to communities which are used to collect water for

drinking and sanitation needs

Contamination contour Maps that display the geographical distribution of oil contamination

concentrations in an analyzed receptor

Flare site Indicates whether the burning of unwanted gas through a pipe (or flare)

takes place at a given site

Flow station Separation facilities (also called gathering centres) which separate

natural gas and water from crude oil extracted from production wells

Incident number Numbers as supplied from the SPDC oil spills database

Manifold An arrangement of piping or valves designed to control, distribute and

often monitor fluid flow

Abbreviations

BDL Below Detection Limit
CL Contaminated Land

EGASPIN Environmental Guidelines and Standards for Petroleum Industries in

Nigeria

GW groundwater

LGA Local Government Area mbgs metre/s below ground surface

NNPC Nigerian National Petroleum Corporation

SPDC Shell Petroleum Development Company of Nigeria

TPH total petroleum hydrocarbons

UNEP United Nations Environment Programme

Explanatory Note

- The recommendations given are for initial risk reduction. Final clean up would need significant additional site specific engineering as well as consultation work.
- 2. Spill reported by SPDC has the date format YYYYMMDD
- 3. Assessment is done based on a screening of the measured value against a Nigerian or international standard
- 4. In the soil sample maps, the highest value has been cut-off to 2 times the intervention value. This was done to visually express the excedences above intervention values. Actual values are given in the sample tables.

5. The values of soil contamination listed in the Soil Contamination Maps are average values of all samples taken at that sampling location

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