

Environmental Assessment of Ogoniland Site Specific Fact Sheets

DEBON-BODO/MOGHO



This fact sheet is part of a series prepared as part of the Environmental Assessment of Ogoniland by the United Nations Environment Programme (UNEP). It provides the observations and results from one of the individual sites studied in detail, plus the specific risk reduction measures for follow-up action.

This fact sheet should be read in conjunction with the main assessment report available at: www.unep.org/nigeria.



Site fact sheet

See Guide to content and terminology on last page.

I - Site Description OBIO/AKPOR **DEBON-BODO/MOGHO** Site Name AYAMA AKPAJQ OYIGBO qc_019-010 Site Number I GA **GOKANA** EBUBU TEKA-SOGHO TAI Main community GIOR DERE SIME KP TE KOROKORO JOR-SOGHO Surrounding communities GIOR DERE OGU . GIO • KPORGHOR DEKEN 4.38 Investigated area (ha) LUEGBO-BEERI WAKAMA • OKRIKA SPDC Operating Site BERA Category BOLO BERE OGU/BOLO 308726 Eastings (WGS 84, Zone 32N) KIBANI Northings (WGS 84, Zone 32N) KAPNOR T 514525 LGA boundaries ANDONI Oil Pipe in operation

Recommendations for risk reduction

- Communities should be informed in community meetings about health and safety precautions.
- A community based security and surveillance system should be put in place so that there is voluntary compliance with the restrictions which are needed to protect public health.
- The impacted area should be demarcated and appropriate signage put in place to indicate that the site is impacted.
- Highly contaminated core areas should be fenced and guarded until emergency cleanup measures have been carried out.
- Floating oil on the surface, if any, should be collected and treated off site.
- The site should be remodelled to prevent run off from the contaminated area into the downstream swamps.
- Runoff from the area should be monitored and if necessary collected and treated while the cleanup plan is developed and implemented.
- Additional soil sampling along with trial pits should be done at the contaminated site to delineate the site to be excavated for clean up.
- A detailed plan should be prepared for clean up of the contaminated soil and risk reduction at site.
- A system of ground water monitoring wells should be installed to act as early warning for communities which are not yet impacted by ground water contamination.
- A detailed plan should be prepared for clean up of the contaminated water and risk reduction in the community.
- While undertaking the clean up, management of excavation water should be handled properly to ensure that no pollutants are emitted into the environment without control.

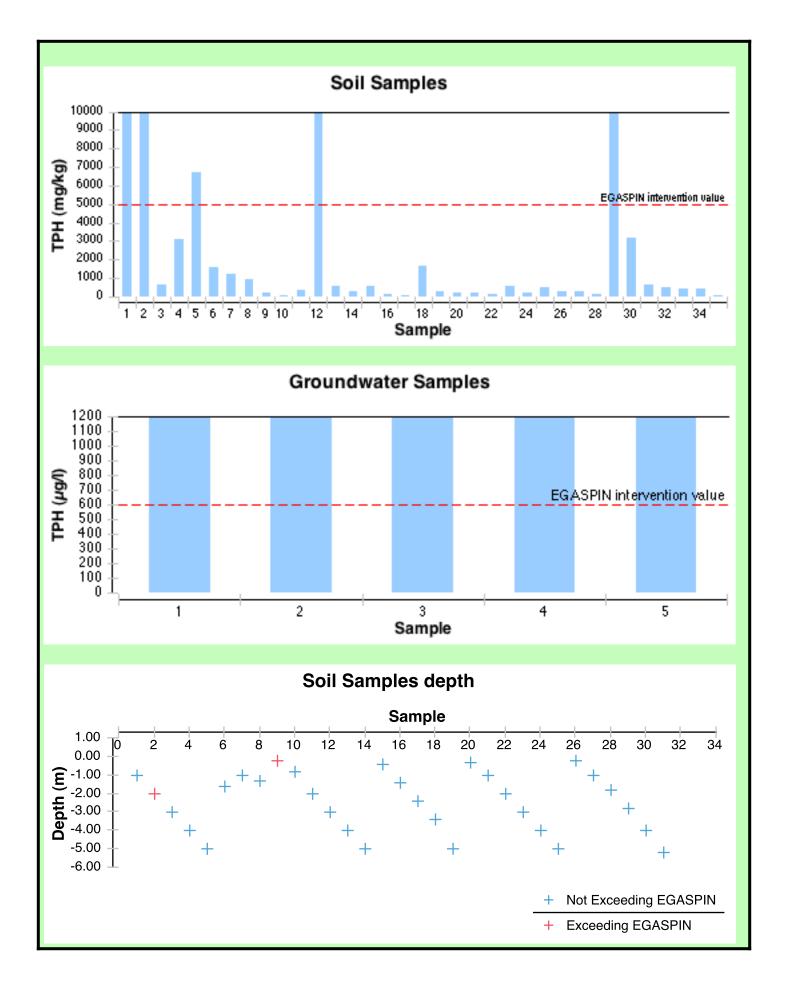
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	II - Oilfield Infrastructur	е Туре			
Wells	BOMU-052 (producing)				
	BOMU-027 (closed in)				
Flowstations	No				
Manifolds	No				
Flaresites	No				
Oil pipeline in operation	No				
NNPC crude line	No				
NNPC product line	No				
	III - Spill History				
Spills reported by SPDC	Incident Number				
Spins reported by St DC		Incident Date			
	1987_0090	19870107 19921212			
	1992_00218 455381	19921212			
Spill reported by community					
Spill reported by community	Yes				
	IV - Data Screenir	ng			
Assessment criteria					
Soil contamination					
Groundwater contamination	Nigerian standards EGASPIN (intervention value 600 µg/l; target value 50 µg/l)				
Sediment contamination	Nigerian standards EGASPIN (intervention value 5000 mg/kg; target value 50 mg/kg)				
Drinking water contamination	WHO guidelines (benzene: 10 µg/l)				
Nigerian drinking water standards (mineral oils: 3 µg/l)					
Number of soil samples		35			
Deepest investigation (m)		5.2			
Maximum soil TPH (mg/kg)		139,000.000			
Number of soil measurements gr	eater than EGASPIN intervention value	5			
Deepest sample greater than EG	ASPIN (m)	2			
Number of soil measurements be	elow 1m	26			
Number of soil measurements be	elow 1m greater than EGASPIN intervention value	1			
Number of ground water samples		5			
Maximum groundwater TPH (μg/l		172,000			
Number of groundwater measurements greater than EGASPIN intervention value		5			
Number of community well comm	los	0			
Number of community well samp Presence of hydrocarbons in com		0 Not applicable			
Tresence of hydrocarbons in con	illiulity wells	τοι αρμικανισ			
Number of CL sediment samples		0			
Maximum CL sediment TPH (mg.		Not applicable			
Nearly and Olympid Property and an arrange					

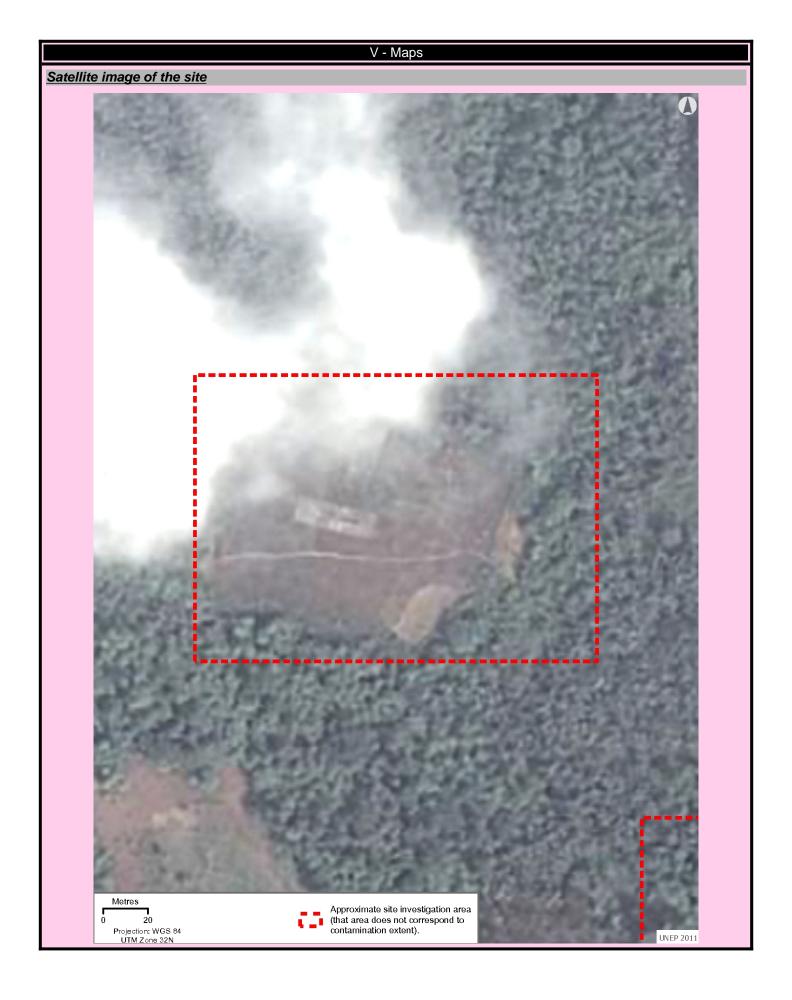
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Not applicable

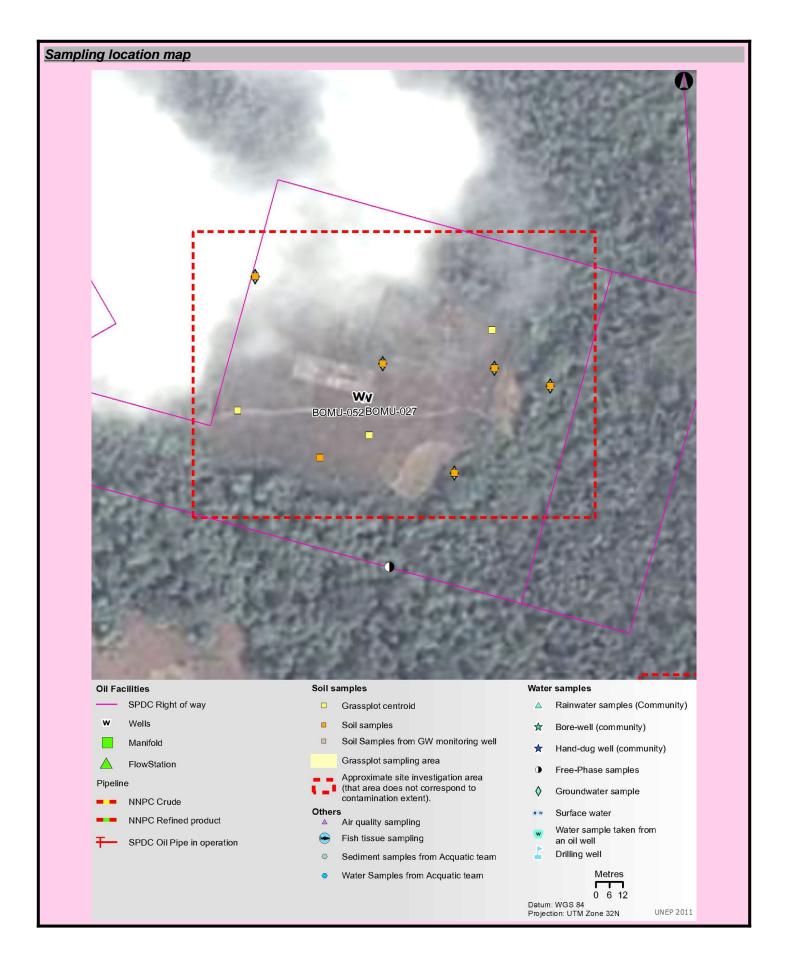
Number of CL sediment measurements greater than EGASPIN intervention value Presence of hydrocarbons in sediment above EGASPIN intervention value



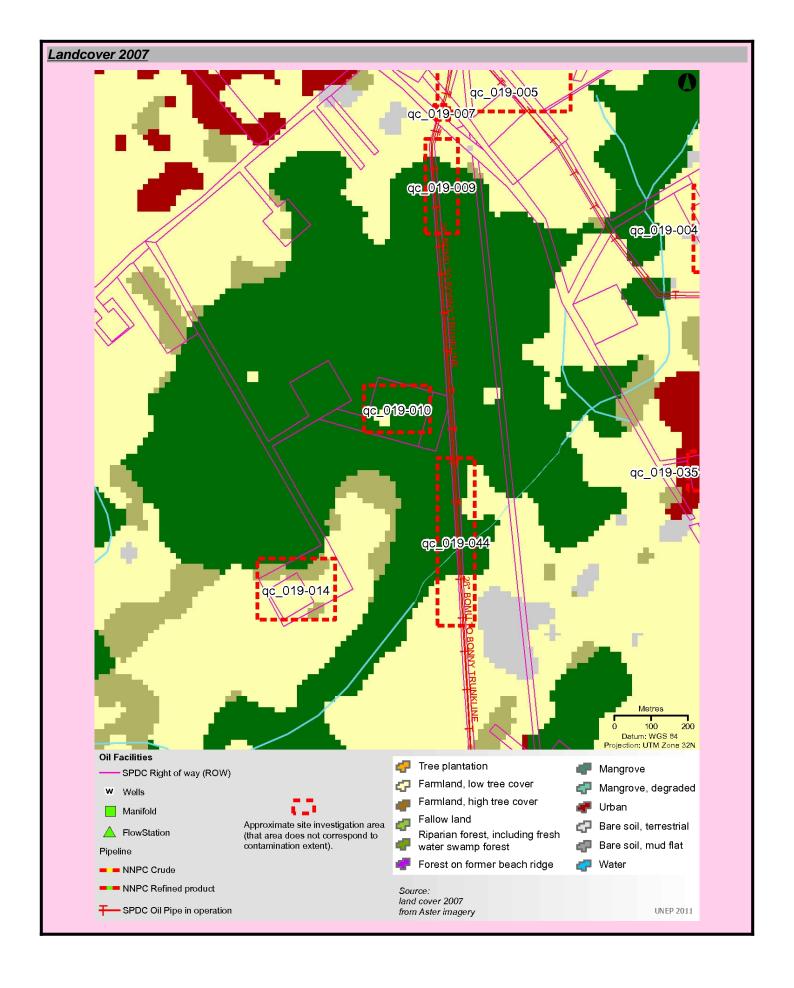
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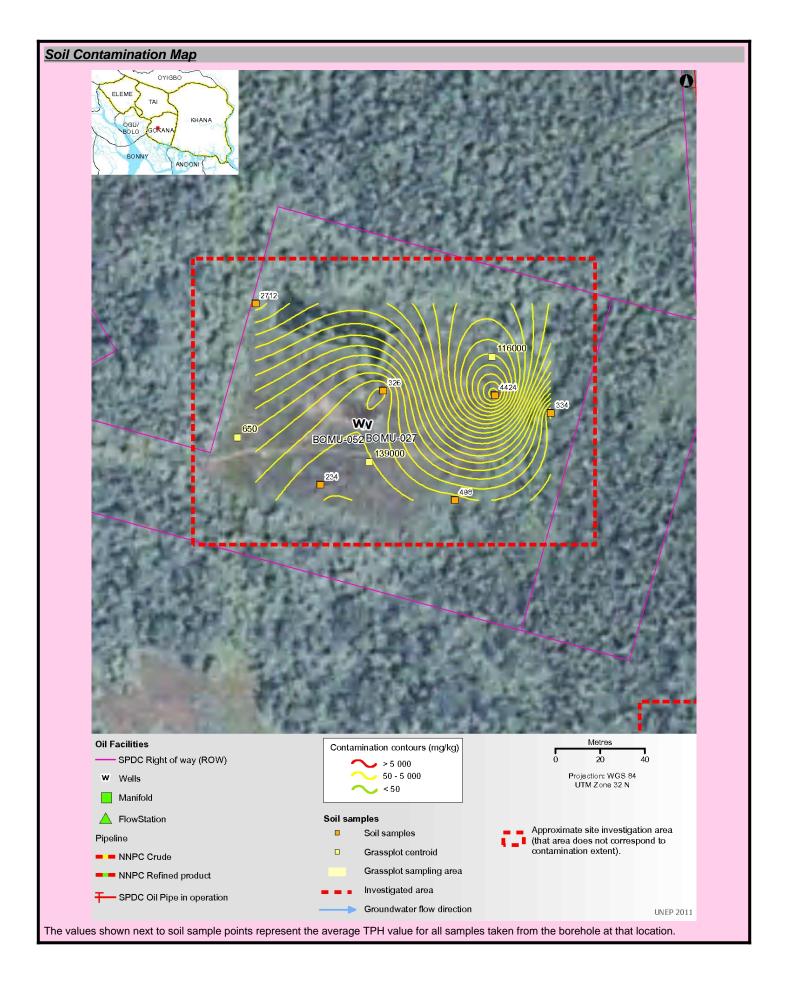
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VII - Sample List						
2536825	650.000	-	308656	514509		
2536827	139,000.000	_	308715	514498		
2536828	116,000.000	_	308770	514545		
2536829	203.000	1.60	308693	514488		
2536830	105.000	1.00	308693	514488		
2536831	372.000	1.30	308693	514488		
2536856	103,000.000	0.20	308771	514528		
2536858	591.000	0.80	308771	514528		
2536860	301.000	2.00	308771	514528		
2536861	556.000	3.00	308771	514528		
2536863	178.000	4.00	308771	514528		
2536865	71.700	5.00	308771	514528		
2536866	3,210.000	0.20	308753	514481		
2536867	659.000	1.00	308753	514481		
2536868	492.000	1.80	308753	514481		
2536869	406.000	2.80	308753	514481		
2536870	410.000	4.00	308753	514481		
2536871	107.000	5.20	308753	514481		
2536873	3,070.000	1.00	308664	514569		
2536875	6,700.000	2.00	308664	514569		
2536876	1,610.000	3.00	308664	514569		
2536877	1,240.000	4.00	308664	514569		
2536878	939.000	5.00	308664	514569		
2536879	1,690.000	0.40	308796	514520		
2536880	277.000	1.40	308796	514520		
2536881	243.000	2.40	308796	514520		
2536883	196.000	3.40	308796	514520		
2536885	173.000	5.00	308796	514520		
2536888	588.000	0.30	308721	514530		
2536890	246.000	1.00	308721	514530		
2536891	500.000	2.00	308721	514530		
2536892	298.000	3.00	308721	514530		
2536893	318.000	4.00	308721	514530		
2536895	164.000	5.00	308721	514530		
2536897	80,300.000	-	308721	514530		
oundwater sample li						
Sample Identifier	Total petroleum hydrocarbon (µg/l)	Easting		Northing		
2537560	69,600	308771		514528		
2537562	137,000	308664		514569		
2537563	172,000	308796		514520		
2538243	4,300	308721		514530		

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58,100

308753

514481

2538461

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The Site Fact Sheets present more detailed data from UNEP's environmental assessment of Ogoniland on a site-by-site basis. Note that all data is based on the analysis of samples taken during the fieldwork period. The period of most intensive fieldwork ran from April to December 2010. The final sampling visit was completed in January 2011.

Here is a guide to the terms and abbreviations used. Please refer to the Environmental Assessment of Ogoniland report for details of EGASPIN target and intervention values.

Terminology

Site number Reference number allocated by UNEP to identify a study site

Area (ha) Estimated surface area (in hectares) of a given study site

Well Oil well, also referred to as a production well

Fugro well installed by Fugro at UNEP's request to enable scientific

sampling and monitoring

Community well Wells belonging to communities which are used to collect water for

drinking and sanitation needs

Contamination contour Maps that display the geographical distribution of oil contamination

concentrations in an analyzed receptor

Flare site Indicates whether the burning of unwanted gas through a pipe (or flare)

takes place at a given site

Flow station Separation facilities (also called gathering centres) which separate

natural gas and water from crude oil extracted from production wells

Incident number Numbers as supplied from the SPDC oil spills database

Manifold An arrangement of piping or valves designed to control, distribute and

often monitor fluid flow

Abbreviations

BDL Below Detection Limit
CL Contaminated Land

EGASPIN Environmental Guidelines and Standards for Petroleum Industries in

Nigeria

GW groundwater

LGA Local Government Area mbgs metre/s below ground surface

NNPC Nigerian National Petroleum Corporation

SPDC Shell Petroleum Development Company of Nigeria

TPH total petroleum hydrocarbons

UNEP United Nations Environment Programme

Explanatory Note

- The recommendations given are for initial risk reduction. Final clean up would need significant additional site specific engineering as well as consultation work.
- 2. Spill reported by SPDC has the date format YYYYMMDD
- 3. Assessment is done based on a screening of the measured value against a Nigerian or international standard
- 4. In the soil sample maps, the highest value has been cut-off to 2 times the intervention value. This was done to visually express the excedences above intervention values. Actual values are given in the sample tables.

5. The values of soil contamination listed in the Soil Contamination Maps are average values of all samples taken at that sampling location

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