

Environmental Assessment of Ogoniland Site Specific Fact Sheets

GIOR- K.DERE



This fact sheet is part of a series prepared as part of the Environmental Assessment of Ogoniland by the United Nations Environment Programme (UNEP). It provides the observations and results from one of the individual sites studied in detail, plus the specific risk reduction measures for follow-up action.

This fact sheet should be read in conjunction with the main assessment report available at: www.unep.org/nigeria.



Site fact sheet

See Guide to content and terminology on last page.

I - Site Description OBIO/AKPOR GIOR- K.DERE Site Name AYAMA AKPAJQ OYIGBO qc_019-020 Site Number I GA **GOKANA** EBUBU TEKA-SOGHO TAI Main community **DEBON BODO MOGHO** SIME KP TE-KOROKORO JOR-SOGHO Surrounding communities OGU . **BIARA** GIO • KPORGHOR DEKEN **BODO** LUEGBO-BEERI **BODO DEBON** WAKAMA • OKRIKA BERA BOLO BERE **DEBON BODO** OGU/BOLO KIBANI **DEBON BODO MOGHO** KAPNOR T **DEBON MOGHO BODO** OLOMA Investigated area (ha) 22.69 LGA boundaries ANDONI SPDC Pipeline ROW Category Oil Pipe in operation Eastings (WGS 84, Zone 32N) 309025 Northings (WGS 84, Zone 32N) 513006

Recommendations for risk reduction

- Communities should be informed in community meetings about health and safety precautions.
- A community based security and surveillance system should be put in place so that there is voluntary compliance with the restrictions which are needed to protect public health.
- The impacted area should be demarcated and appropriate signage put in place to indicate that the site is impacted.
- Highly contaminated core areas should be fenced and guarded until emergency cleanup measures have been carried out.
- Floating oil on the surface, if any, should be collected and treated off site.
- Owners of hydrocarbon-contaminated community wells should be informed and alternative drinking water supply provided to them.
- The site should be remodelled to prevent run off from the contaminated area into the downstream swamps.
- Runoff from the area should be monitored and if necessary collected and treated while the cleanup plan is developed and implemented.
- Additional soil sampling along with trial pits should be done at the contaminated site to delineate the site to be excavated for clean up.
- A detailed plan should be prepared for clean up of the contaminated soil and risk reduction at site.
- A system of ground water monitoring wells should be installed to act as early warning for communities which are not yet impacted by ground water contamination.
- A detailed plan should be prepared for clean up of the contaminated water and risk reduction in the community.
- While undertaking the clean up, management of excavation water should be handled properly to ensure that no pollutants are emitted into the environment without control.

July 2011 2 / 12

		ro Turo	
	II - Oilfield Infrastructu	re Type	
Wells	No		
Flowstations	No		
Manifolds	No		
Flaresites	No		
Oil pipeline in operation	24" BOMU TO BONNY TRUNKLINE		
	28" BOMU TO BONNY TRUNKLINE		
NNPC crude line	No		
NNPC product line	No		
	III - Spill History	y	
Spills reported by SPDC	Incident Number	Incident Date	
	2007_00214	20070618	
	356474	20070010	
Spill reported by community	Yes		
	IV - Data Screeni	ing	
Assessment criteria	TV - Data Goreen	ing	
Soil contamination	Nigorian standards FCACDINI (intervention val	tuo 5000 mallan taraat valua 50 mallan	
Groundwater contamination	Nigerian standards EGASPIN (intervention value 5000 mg/kg; target value 50 mg/kg)		
Sediment contamination	Nigerian standards EGASPIN (intervention value 600 μg/l; target value 50 μg/l) Nigerian standards EGASPIN (intervention value 5000 mg/kg; target value 50 mg/kg)		
Drinking water contamination	WHO guidelines (benzene: 10 µg/l)	de 5000 mg/kg, target value 50 mg/kg)	
Difficing water contamination	WHO guidelines (benzene: 10 μg/l) Nigerian drinking water standards (mineral oils: 3 μg/l)		
Number of soil samples		70	
Deepest investigation (m)		5	
Maximum soil TPH (mg/kg)		52,200.000	
Number of soil measurements gr	reater than EGASPIN intervention value	18	
Deepest sample greater than EGASPIN (m)		5	
Number of soil measurements below 1m		51	
Number of soil measurements be	elow 1m greater than EGASPIN intervention value	13	
Number of ground water sample:	s	7	
Maximum groundwater TPH (μg/l)		29,600	
Number of groundwater measure	ements greater than EGASPIN intervention value	5	
Number of community well samp	les	5	
Presence of hydrocarbons in cor	nmunity wells	Yes	
Number of CL sediment samples	3	0	

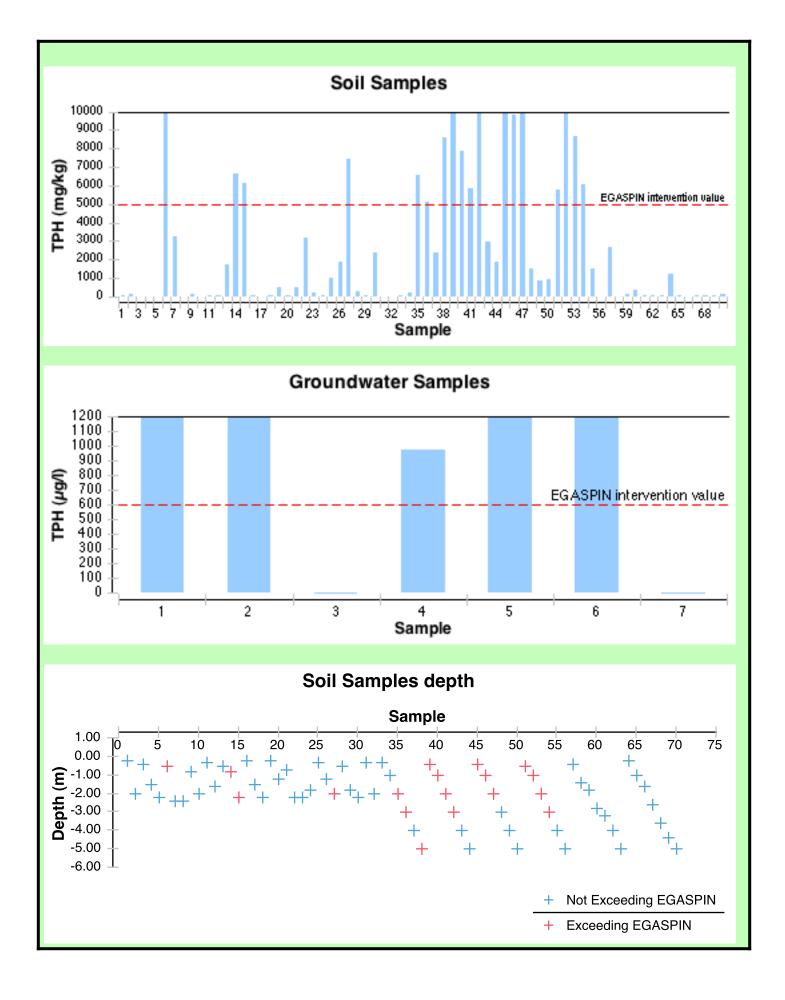
Not applicable

Not applicable

July 2011 3 / 12

Maximum CL sediment TPH (mg/kg)

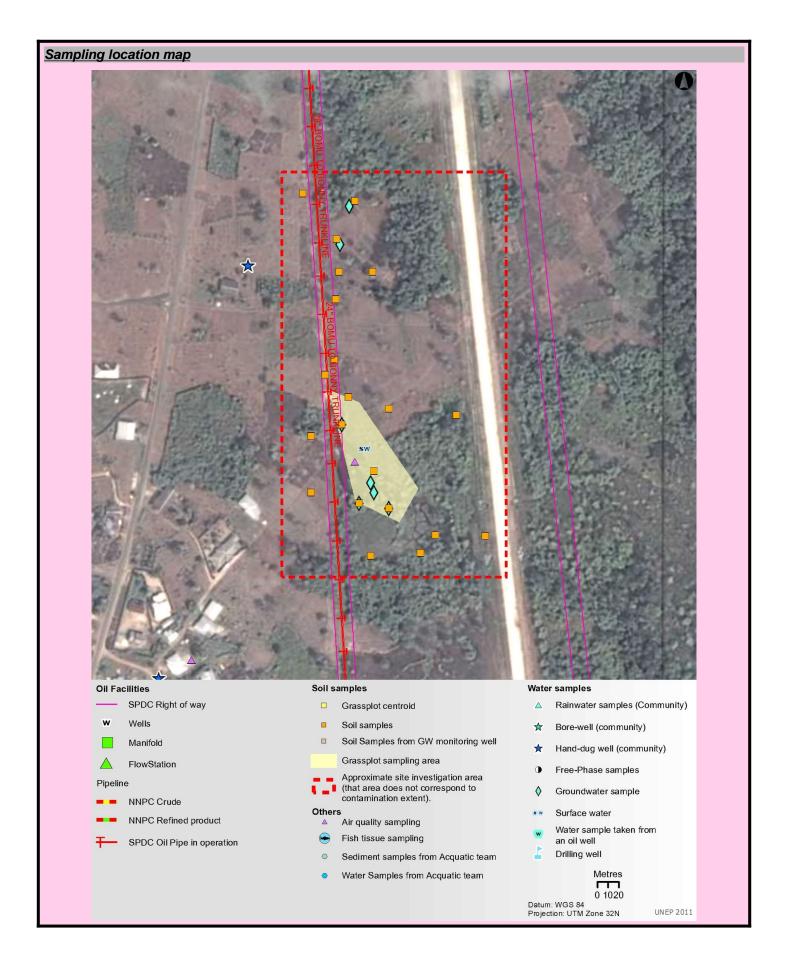
Number of CL sediment measurements greater than EGASPIN intervention value Presence of hydrocarbons in sediment above EGASPIN intervention value



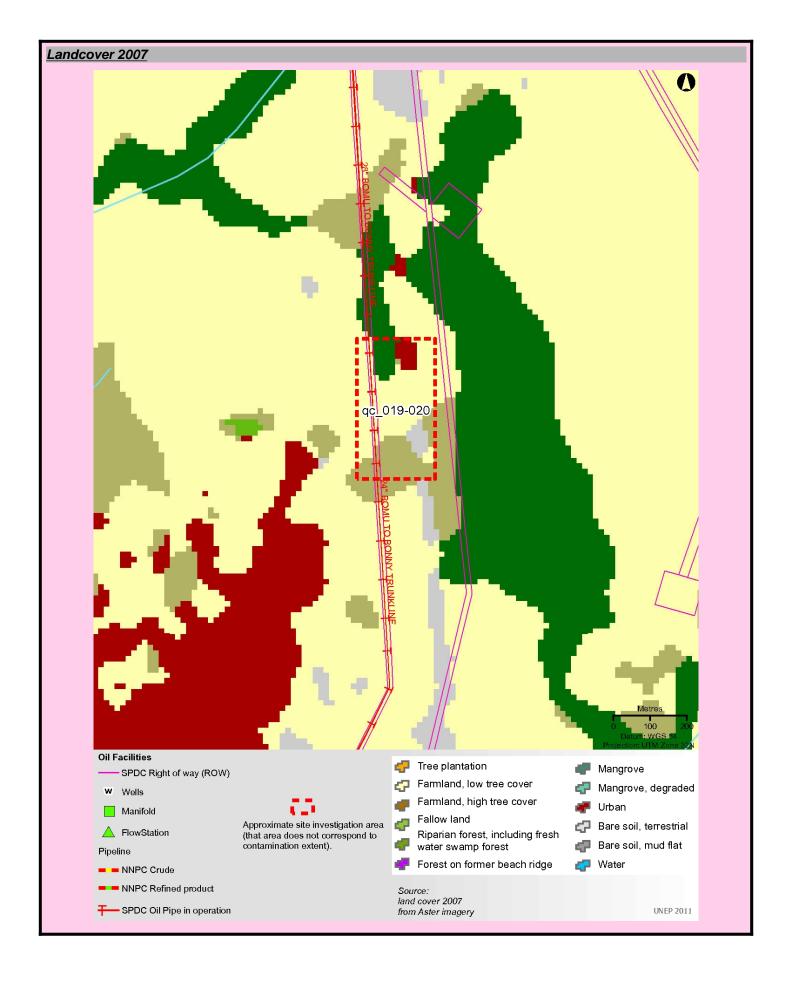
July 2011 4 / 12



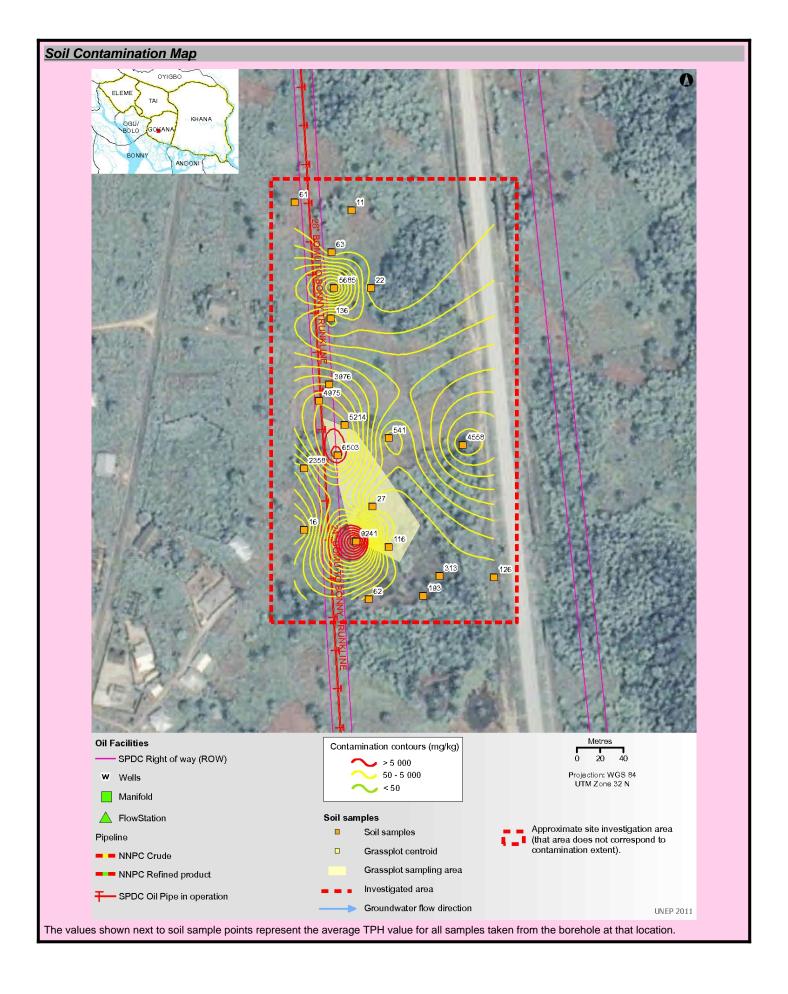
July 2011 5 / 12



July 2011 6 / 12



July 2011 7 / 12



July 2011 8 / 12



July 2011 9 / 12

VII - Sample List				
Soil sample list		•		
Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing
2077139	6,650.000	0.80	Easting 308982	512985
2077139	1,760.000	0.50	308982	512985
2077417	13.200	2.00	308947	512965
2077417	53.500	2.20	309947	512895
2077443	6,140.000	2.20	308982	512915
2077452	514.000	0.20	309962	512965
		1.20		
2077470	48.000		309111	512854
2077496	14,900.000	0.50	308973	513103
2077512	2,410.000	2.20	309020	512974
2077536	106.000	0.20	309006	512915
2077552	7,420.000	2.00	308969	513020
2077573	1,900.000	1.20	308969	513020
2077593	30.700	0.30	308947	512895
2077600	3,260.000	2.40	308973	513103
2077604	139.000	2.00	308970	513077
2077629	149.000	0.80	308971	513134
2077653	1,020.000	0.30	308969	513020
2077672	305.000	0.50	309020	512974
2077696	193.000	2.20	309050	512838
2077708	532.000	0.70	308947	512948
2077720	9.480	0.40	308988	513170
2077730	105.000	0.20	308970	513077
2077742	21.500	2.40	309005	513103
2077793	62.100	1.80	309003	512835
2077814	7.080	1.50	308988	513170
2077859	59.400	0.30	308939	513177
2077913	18.400	2.20	308988	513170
2077929	56.400	1.80	309020	512974
2077946	3,210.000	2.20	308947	512948
2078075	not analyzed for TPH	1.50	309006	512915
2078252	6.070	2.00	308971	513134
2078303	60.800	1.60	308939	513177
2351038	77.000	0.30	309084	512968
2351059	209.000	1.00	309084	512968
2351094	8,570.000	5.00	309084	512968
2352930	5,120.000	3.00	309084	512968
2352964	6,560.000	2.00	309084	512968
2353537	2,370.000	4.00	309084	512968
2555433	52,200.000	0.40	308992	512885
2555434	7,860.000	1.00	308992	512885

July 2011 10 / 12

Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing
2555437	5,850.000	2.00	308992	512885
2555438	9,880.000	3.00	308992	512885
2555439	2,990.000	4.00	308992	512885
2555441	1,890.000	5.00	308992	512885
2555442	5,770.000	0.50	308960	513006
2555443	11,500.000	1.00	308960	513006
2555445	8,650.000	2.00	308960	513006
2555447	6,070.000	3.00	308960	513006
2555448	1,520.000	4.00	308960	513006
2555449	not analyzed for TPH	5.00	308960	513006
2555451	12,800.000	0.40	308976	512959
2555452	9,820.000	1.00	308976	512959
2555453	18,100.000	2.00	308976	512959
2555454	1,550.000	3.00	308976	512959
2555457	895.000	4.00	308976	512959
2555459	958.000	5.00	308976	512959
2555460	1,250.000	0.20	309020	512880
2555461	54.700	1.00	309020	512880
2555462	26.100	1.60	309020	512880
2555464	39.100	2.60	309020	512880
2555465	80.700	3.60	309020	512880
2555466	66.600	4.40	309020	512880
2555467	161.000	5.00	309020	512880
2556219	2,660.000	0.40	309064	512855
2556220	not analyzed for TPH	1.40	309064	512855
2556221	133.000	1.80	309064	512855
2556222	351.000	2.80	309064	512855
2556223	41.900	3.20	309064	512855
2556224	41.900	4.00	309064	512855
2556226	47.500	5.00	309064	512855

Groundwater sample list

Sample Identifier	Total petroleum hydrocarbon (µg/l)	Easting	Northing
2555480	7,400	308992	512885
2555481	29,600	308976	512959
2555482	BDL	309020	512880
2724346	5,870	308974	513129
2724350	971	309006	512895
2724351	BDL	308983	513165
2724355	23,700	309003	512904

Community well sample list

l	Sample Identifier	Total petroleum hydrocarbon (µg/l)	Easting	Northing	
ı	2555486	BDL	308817	512589	
ı	2555488	BDL	308826	512643	
ı	2724347	BDL	308803	512720	
ı	2724348	BDL	308841	512621	
ı	2724356	4,240.000	308887	513109	

July 2011 11 / 12

Guide To Content

Guide to content

The Site Fact Sheets present more detailed data from UNEP's environmental assessment of Ogoniland on a site-by-site basis. Note that all data is based on the analysis of samples taken during the fieldwork period. The period of most intensive fieldwork ran from April to December 2010. The final sampling visit was completed in January 2011.

Here is a guide to the terms and abbreviations used. Please refer to the Environmental Assessment of Ogoniland report for details of EGASPIN target and intervention values.

Terminology

Site number Reference number allocated by UNEP to identify a study site

Area (ha) Estimated surface area (in hectares) of a given study site

Well Oil well, also referred to as a production well

Fugro well installed by Fugro at UNEP's request to enable scientific

sampling and monitoring

Community well Wells belonging to communities which are used to collect water for

drinking and sanitation needs

Contamination contour Maps that display the geographical distribution of oil contamination

concentrations in an analyzed receptor

Flare site Indicates whether the burning of unwanted gas through a pipe (or flare)

takes place at a given site

Flow station Separation facilities (also called gathering centres) which separate

natural gas and water from crude oil extracted from production wells

Incident number Numbers as supplied from the SPDC oil spills database

Manifold An arrangement of piping or valves designed to control, distribute and

often monitor fluid flow

Abbreviations

BDL Below Detection Limit
CL Contaminated Land

EGASPIN Environmental Guidelines and Standards for Petroleum Industries in

Nigeria

GW groundwater

LGA Local Government Area mbgs metre/s below ground surface

NNPC Nigerian National Petroleum Corporation

SPDC Shell Petroleum Development Company of Nigeria

TPH total petroleum hydrocarbons

UNEP United Nations Environment Programme

Explanatory Note

- The recommendations given are for initial risk reduction. Final clean up would need significant additional site specific engineering as well as consultation work.
- 2. Spill reported by SPDC has the date format YYYYMMDD
- 3. Assessment is done based on a screening of the measured value against a Nigerian or international standard
- 4. In the soil sample maps, the highest value has been cut-off to 2 times the intervention value. This was done to visually express the excedences above intervention values. Actual values are given in the sample tables.

5. The values of soil contamination listed in the Soil Contamination Maps are average values of all samples taken at that sampling location

July 2011 12 / 12