

Environmental Assessment of Ogoniland Site Specific Fact Sheets

KEGBARA KPOR



This fact sheet is part of a series prepared as part of the Environmental Assessment of Ogoniland by the United Nations Environment Programme (UNEP). It provides the observations and results from one of the individual sites studied in detail, plus the specific risk reduction measures for follow-up action.

This fact sheet should be read in conjunction with the main assessment report available at: www.unep.org/nigeria.



I - Site Description							
Site Name		KEGBARA KPOR	OBIOIANBOR				
Site Number		qc_019-035	ARPAJO T A OVIGBO				
LGA		GOKANA	ABAM				
Main community		KEGBARA KPOR	TAI SIME TAI				
Surrounding communities		KEGBARA KPOR KPOR	CGU KEORGHOR DEKEN KHANA OPUOKO				
Investigated area (ha)		3.83	OKRIKA WAKAMA BOLO BERA BERA TAAKBON				
Category		SPDC Operating Site	OGUIBOLO GUIBOLO KIBANI				
Eastings (WGS 84, Zone 32N)		309579	KAPNOR & MORIVER				
Northings (WGS 84, Zone 32N)		514356	BONNY RIVER				
LGA boundaries T Oil Pipe in operation WIRIVER 0 5 10							
Recommendations	- Communities should be informed in community meetings about health and safety precautions.						
for risk reduction	 Owners of hydrocarbon-contaminated community wells should be informed and alternative drinking water supply provided to them. 						
	- The site should be remodelled to prevent run off from the contaminated area into the downstream swamps.						
	 Additional soil sampling along with trial pits should be done at the contaminated site to delineate the site to be excavated for clean up. 						
	- A system of ground water monitoring wells should be installed to act as early warning for communities which are not yet impacted by ground water contamination.						
	- A detailed plan should be prepared for clean up of the contaminated water and risk reduction in the community.						
- While undertaking the clean up, management of excavation water should be handled properly to ensure that no pollutants are emitted into the environment without control.							

II - Oilfield Infrastructure Type						
Wells	BOMU-012 (closed in)					
Flowstations	No					
Manifolds	No					
Flaresites	No					
Oil pipeline in operation	No					
NNPC crude line	No					
NNPC product line	No					
III - Spill History						
Spills reported by SPDC	Incident Number	Incident Date				
	1988 00107	19880908				
Spill reported by community	Yes					
	IV - Data Screenir	ים מ				
Accossment eritoria						
Assessment criteria						
Soil contamination	Nigerian standards EGASPIN (intervention valu	e 5000 mg/kg; target value 50 mg/kg)				
Groundwater contamination	Nigerian standards EGASPIN (intervention valu	$e 600 \ \mu g/l; target value 50 \ \mu g/l)$				
Drinking water contamination	WHO guidelines (benzene: 10 ug/l)	e 5000 mg/kg, target value 50 mg/kg)				
Drinking water contamination	WHO guidelines (benzene: 10 μg/l) Nigerian drinking water standards (mineral oils: 3 μg/l)					
Number of soil samples		16				
Deepest investigation (m)		2.6				
Maximum soil TPH (mg/kg)		3,480.000				
Number of soil measurements great	ater than EGASPIN intervention value	0				
Deepest sample greater than EGA	SPIN (m)	0				
Number of soil measurements belo	ow 1m	10				
Number of soil measurements belo	ow 1m greater than EGASPIN intervention value	0				
Number of ground water samples		1				
Maximum groundwater TPH (µg/l)		10,300				
Number of groundwater measurem	nents greater than EGASPIN intervention value	1				
Number of community well sample	s	9				
Presence of hydrocarbons in comm	- nunity wells	Yes				
Number of CL sediment samples		0				
Maximum CL sediment TPH (mg/k	g)	Not applicable				
Number of CL sediment measurem	nents greater than EGASPIN intervention value	0				
Presence of hydrocarbons in sedin	nent above EGASPIN intervention value	Not applicable				



V - Maps

Satellite image of the site



Sampling location map



SPDC Oil Pipe in operation

Sediment samples from Acquatic team

• Water Samples from Acquatic team

Fish tissue sampling

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- Water sample taken from an oil well
- Drilling well

Metres 0 4 8 Datum: WGS 84 Projection: UTM Zone 32N

UNEP 2011







	VII - Sar	nple List		
l sample list				
Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing
2125947	96.400	0.55	309539	514349
2125993	96.700	0.40	309619	514322
2126044	34.000	2.00	309567	514389
2126070	3,480.000	2.20	309608	514366
2126111	2,520.000	1.40	309608	514366
2126141	20.200	2.60	309557	514355
2126171	83.400	1.60	309591	514361
2126223	69.100	0.20	309591	514361
2126256	1,220.000	1.00	309591	514361
2126298	42.200	2.00	309619	514322
2126325	983.000	0.20	309608	514366
2126360	113.000	0.70	309567	514389
2126413	12.300	0.70	309557	514355
2126445	12.700	1.40	309557	514355
2126489	6.580	2.20	309539	514349
2126499	43.800	1.50	309567	514389
undwater sample lis	<u>st</u>			
Sample Identifier	Total petroleum hydrocarbon (µg/l)	Easting		Northing
2750853	10,300	:	309602	514363
nmunity well sample	<u>e list</u>		Fasting	Northing
2125012				51/252
2123912	BDL	309429		51/205
2127203	BDL	309583		51/306
2127200	BDL	BDL 309594		51/306
2127200	BDL	309635		514278
2127210	12 000	309480		51/380
2750872	21,000		309477	51/302
2750898	not analyzed for TPH	309580		514295
2100000	not unuly 200 for fifth	300480		017200

Guide To Content

Guide to content

The Site Fact Sheets present more detailed data from UNEP's environmental assessment of Ogoniland on a site-by-site basis. Note that all data is based on the analysis of samples taken during the fieldwork period. The period of most intensive fieldwork ran from April to December 2010. The final sampling visit was completed in January 2011.

Here is a guide to the terms and abbreviations used. Please refer to the Environmental Assessment of Ogoniland report for details of EGASPIN target and intervention values.

Terminology

Site number	Reference number allocated by UNEP to identify a study site			
Area (ha)	Estimated surface area (in hectares) of a given study site			
Well	Oil well, also referred to as a production well			
Fugro well	New well installed by Fugro at UNEP's request to enable scientific sampling and monitoring			
Community well	Wells belonging to communities which are used to collect water for drinking and sanitation needs			
Contamination contour	Maps that display the geographical distribution of oil contamination concentrations in an analyzed receptor			
Flare site	Indicates whether the burning of unwanted gas through a pipe (or flare) takes place at a given site			
Flow station	Separation facilities (also called gathering centres) which separate natural gas and water from crude oil extracted from production wells			
Incident number	Numbers as supplied from the SPDC oil spills database			
Manifold	An arrangement of piping or valves designed to control, distribute and often monitor fluid flow			
Abbreviations				
BDL	Below Detection Limit			
CL	Contaminated Land			
EGASPIN	Environmental Guidelines and Standards for Petroleum Industries in Nigeria			
GW	groundwater			
LGA	Local Government Area			
mbgs	metre/s below ground surface			
NNPC	Nigerian National Petroleum Corporation			
SPDC	Shell Petroleum Development Company of Nigeria			
ТРН	total petroleum hydrocarbons			
UNEP	United Nations Environment Programme			

Explanatory Note

1. The recommendations given are for initial risk reduction. Final clean up would need significant additional site specific engineering as well as consultation work.

2. Spill reported by SPDC has the date format YYYYMMDD

3. Assessment is done based on a screening of the measured value against a Nigerian or international standard

4. In the soil sample maps, the highest value has been cut-off to 2 times the intervention value. This was done to visually express the excedences above intervention values. Actual values are given in the sample tables.

5. The values of soil contamination listed in the Soil Contamination Maps are average values of all samples taken at that sampling location