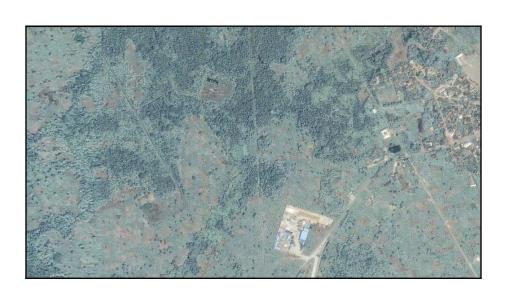


Environmental Assessment of Ogoniland Site Specific Fact Sheets

SAANAKO- MOGHO



This fact sheet is part of a series prepared as part of the Environmental Assessment of Ogoniland by the United Nations Environment Programme (UNEP). It provides the observations and results from one of the individual sites studied in detail, plus the specific risk reduction measures for follow-up action.

This fact sheet should be read in conjunction with the main assessment report available at: www.unep.org/nigeria.



Site fact sheet

See Guide to content and terminology on last page.

I - Site Description OBIO/AKPOR SAANAKO- MOGHO Site Name AYAMA AKPAJQ OYIGBO qc_019-044 Site Number I GA **GOKANA** EBUBU TEKA-SOGHO TAI Main community SAANAKO MOGHO SIME KP TE KOROKORO JOR-SOGHO Surrounding communities MOGHO OGU . GIO • KPORGHOR DEKEN MOGHO SAANAKO LUEGBO-BEERI WAKAMA • NWEEMUU SAANAKO MOGHO OKRIKA BERA BOLO BERE SAANAKO MOGHO OGU/BOLO KIBANI Investigated area (ha) 5.08 KAPNOR T SPDC Pipeline ROW Category Eastings (WGS 84, Zone 32N) 308887 LGA boundaries ANDONI Northings (WGS 84, Zone 32N) 514163 Oil Pipe in operation

Recommendations for risk reduction

- Communities should be informed in community meetings about health and safety precautions.
- A community based security and surveillance system should be put in place so that there is voluntary compliance with the restrictions which are needed to protect public health.
- The impacted area should be demarcated and appropriate signage put in place to indicate that the site is impacted.
- Highly contaminated core areas should be fenced and guarded until emergency cleanup measures have been carried out.
- Floating oil on the surface, if any, should be collected and treated off site.
- The site should be remodelled to prevent run off from the contaminated area into the downstream swamps.
- Runoff from the area should be monitored and if necessary collected and treated while the cleanup plan is developed and implemented.
- Additional soil sampling along with trial pits should be done at the contaminated site to delineate the site to be excavated for clean up.
- A detailed plan should be prepared for clean up of the contaminated soil and risk reduction at site.
- A system of ground water monitoring wells should be installed to act as early warning for communities which are not yet impacted by ground water contamination.
- A detailed plan should be prepared for clean up of the contaminated water and risk reduction in the community.
- While undertaking the clean up, management of excavation water should be handled properly to ensure that no pollutants are emitted into the environment without control.

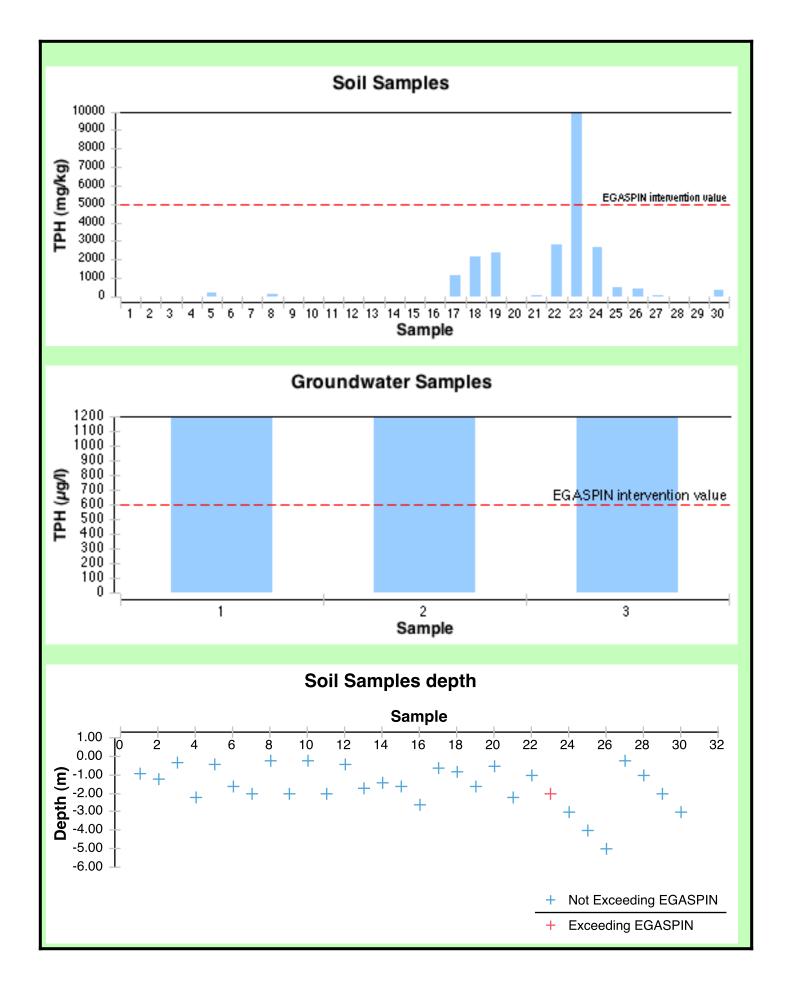
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	II - Oilfield Infrastructure Type
Wells	No
Flowstations	No
Manifolds	No
Flaresites	No
Oil pipeline in operation	24" BOMU TO BONNY TRUNKLINE 28" BOMU TO BONNY TRUNKLINE
NNPC crude line	No
NNPC product line	No

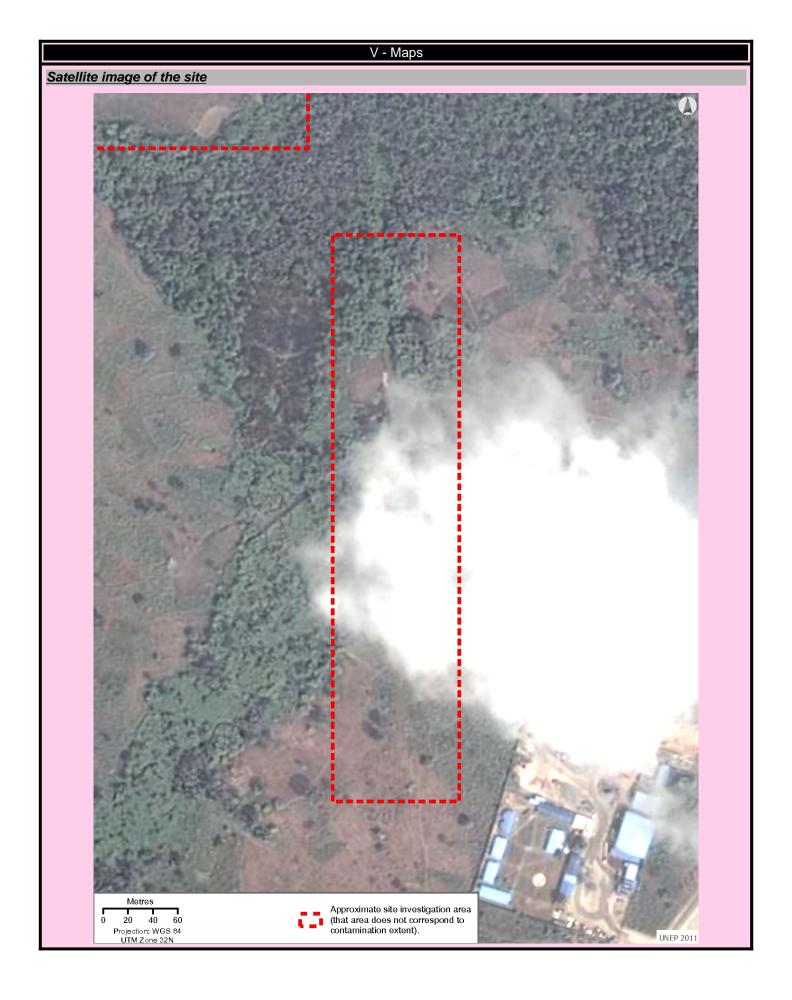
<u> </u>		III - Spill History
Spills reported by SPDC	Incident Number 502855	Incident Date
Spill reported by community	Yes	

IV - Data Screening							
Assessment criteria							
Soil contamination	Nigerian standards EGASPIN (intervention valu	e 5000 mg/kg; target value 50 mg/kg)					
Groundwater contamination	Nigerian standards EGASPIN (intervention valu	e 600 μg/l; target value 50 μg/l)					
Sediment contamination	Nigerian standards EGASPIN (intervention valu	e 5000 mg/kg; target value 50 mg/kg)					
Drinking water contamination	WHO guidelines (benzene: 10 µg/l)						
	Nigerian drinking water standards (mineral oils:	3 µg/l)					
Number of soil samples		30					
Deepest investigation (m)		5					
Maximum soil TPH (mg/kg)		9,990.000					
Number of soil measurements greater than EGASPIN intervention value		1					
Deepest sample greater than EGA	SPIN (m)	2					
Number of soil measurements belo	ow 1m	20					
Number of soil measurements below 1m greater than EGASPIN intervention value		1					
Number of ground water samples		4					
Maximum groundwater TPH (μg/l)		109,000					
Number of groundwater measurements greater than EGASPIN intervention value		3					
Number of community well samples		0					
Presence of hydrocarbons in community wells		Not applicable					
Number of CL sediment samples		0					
Maximum CL sediment TPH (mg/k	g)	Not applicable					
Number of CL sediment measurem	nents greater than EGASPIN intervention value	0					
Presence of hydrocarbons in sedin	nent above EGASPIN intervention value	Not applicable					

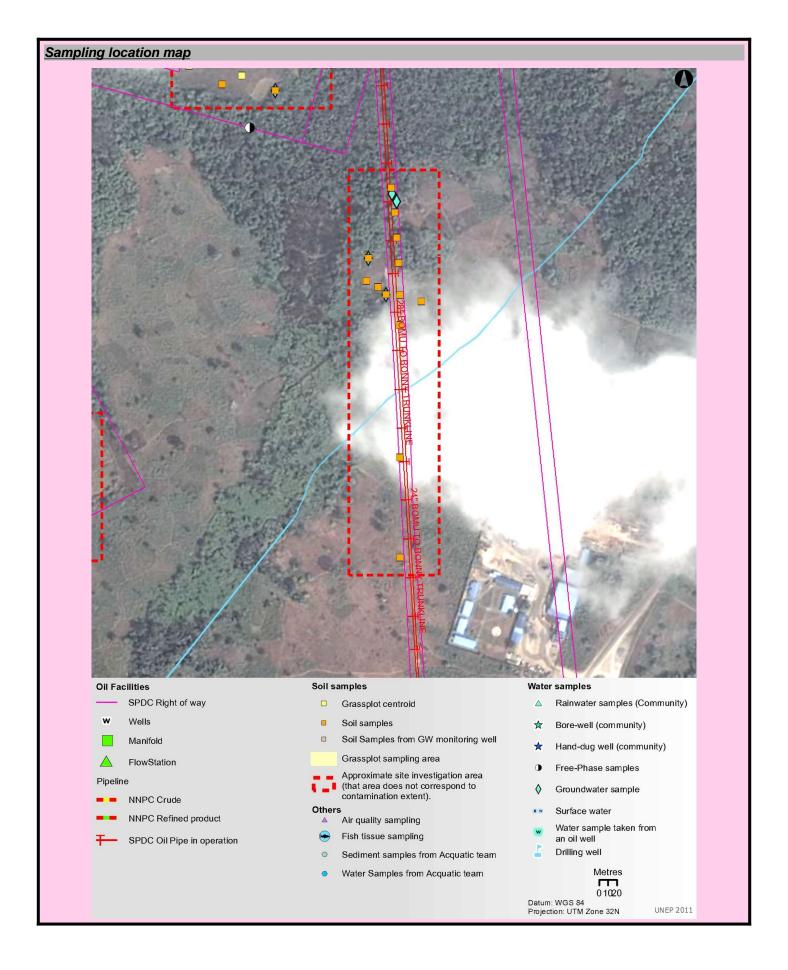
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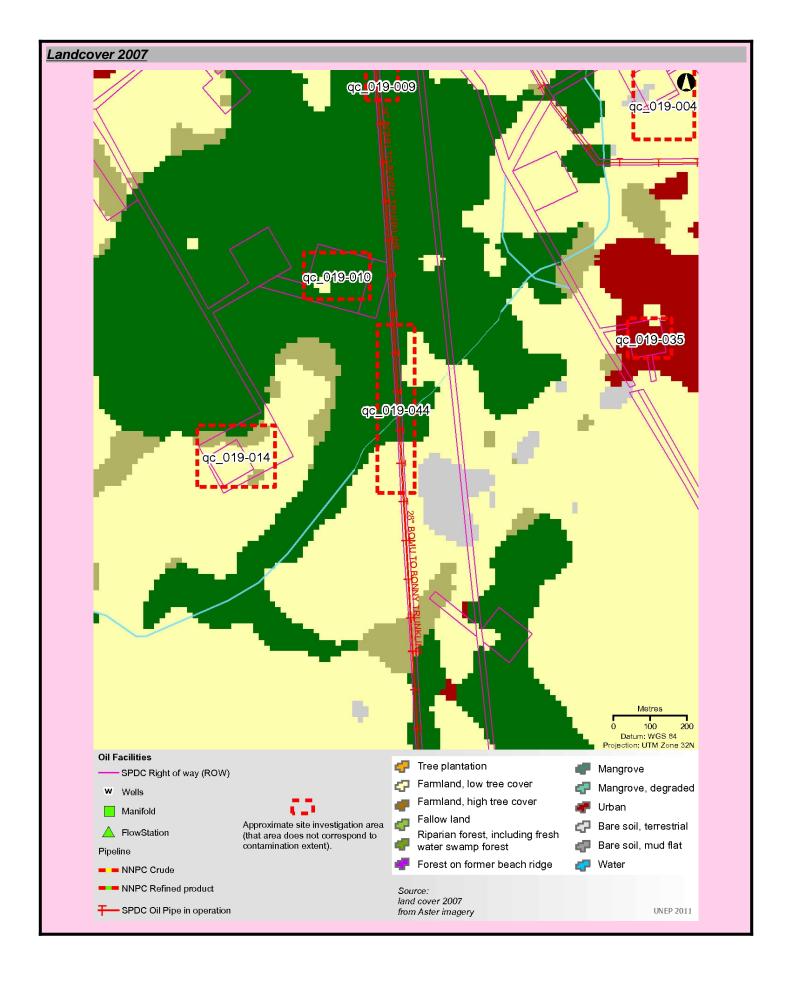
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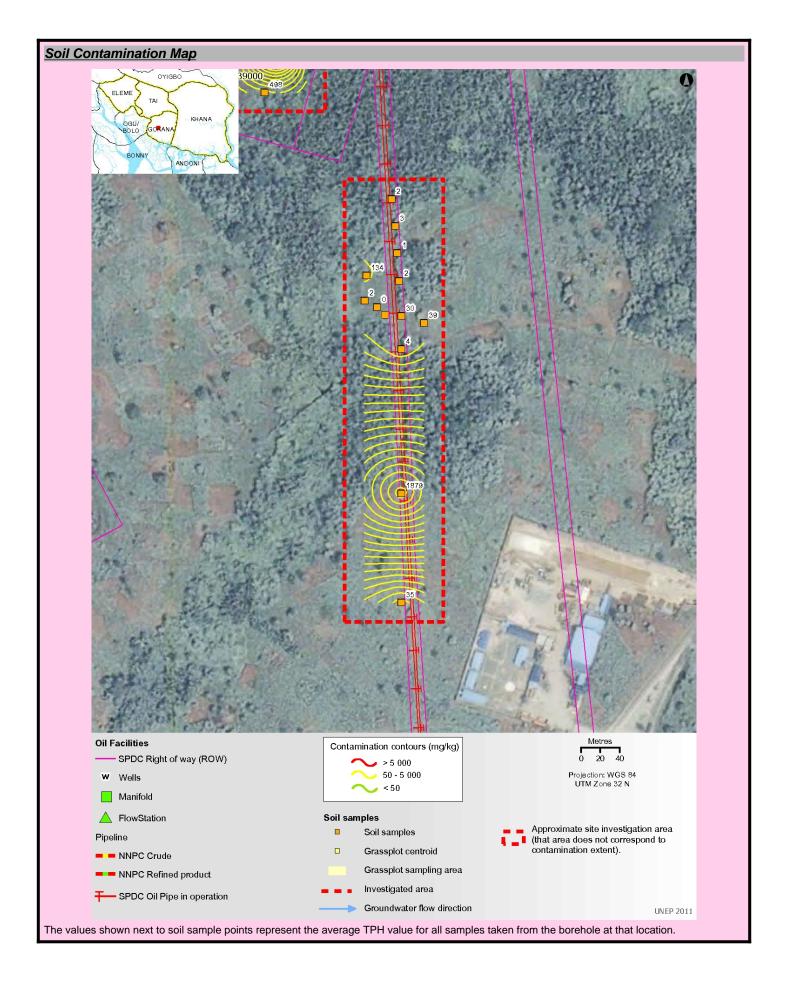
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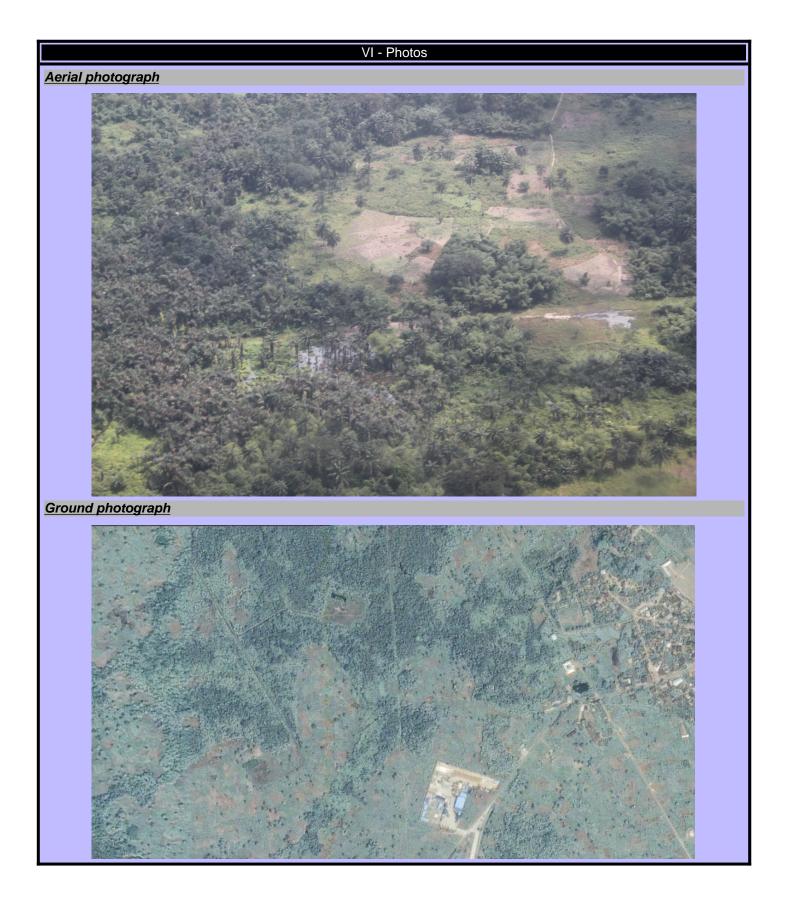
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VII - Sample List							
sample list							
Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing			
2095881	193.000	0.40	308918	514243			
2095902	2.590	1.20	308894	514216			
2095922	BDL	1.60	308918	514243			
2095932	11.300	0.30	308888	514343			
2095943	3.970	0.90	308894	514216			
2095950	1.270	2.20	308888	514343			
2097099	0.578	1.60	308890	514315			
2097171	1.140	1.70	308856	514266			
2097194	BDL	2.60	308869	514259			
2097208	13.100	0.20	308884	514371			
2097218	1.220	2.00	308884	514371			
2097227	162.000	0.20 308894		514250			
2097250	2.080	1.40	308892	514286			
2097274	15.300	2.00 308894		514250			
2097294	4.270	0.40 308856		514266			
2097315	3.630	3.630 2.00 308918		514243			
2147951	45.700	2.20	308894	513954			
2148020	2,150.000	0.80	308894	514067			
2148122	0.668	0.50 308894		513954			
2148153	2,350.000	1.60 308894		514067			
2148248	1,160.000	0.60	308894	514067			
2624084	64.500	0.20	308858	514292			
2624085	28.800	1.00	308858	514292			
2624086	1.210	2.00	308858	514292			
2624087	364.000	3.00	308858	514292			
2625259	2,790.000	1.00	308878	514251			
2625261	9,990.000	2.00	308878	514251			
2625263	2,640.000	3.00	308878	514251			
2625264	477.000	4.00	308878	514251			
2625266	398.000	5.00	308878	514251			
ndwater sample li	<u>st</u>						
Sample Identifier	Total petroleum hydrocarbon (µg/l)	Easting		Northing			
2624088	109,000	308878		514251			
2624089	not analyzed for TPH	308858		514292			
2737161	86,400	308885		514365			
2737162	27,500	308890		514356			

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The Site Fact Sheets present more detailed data from UNEP's environmental assessment of Ogoniland on a site-by-site basis. Note that all data is based on the analysis of samples taken during the fieldwork period. The period of most intensive fieldwork ran from April to December 2010. The final sampling visit was completed in January 2011.

Here is a guide to the terms and abbreviations used. Please refer to the Environmental Assessment of Ogoniland report for details of EGASPIN target and intervention values.

Terminology

Site number Reference number allocated by UNEP to identify a study site

Area (ha) Estimated surface area (in hectares) of a given study site

Well Oil well, also referred to as a production well

Fugro well installed by Fugro at UNEP's request to enable scientific

sampling and monitoring

Community well Wells belonging to communities which are used to collect water for

drinking and sanitation needs

Contamination contour Maps that display the geographical distribution of oil contamination

concentrations in an analyzed receptor

Flare site Indicates whether the burning of unwanted gas through a pipe (or flare)

takes place at a given site

Flow station Separation facilities (also called gathering centres) which separate

natural gas and water from crude oil extracted from production wells

Incident number Numbers as supplied from the SPDC oil spills database

Manifold An arrangement of piping or valves designed to control, distribute and

often monitor fluid flow

Abbreviations

BDL Below Detection Limit
CL Contaminated Land

EGASPIN Environmental Guidelines and Standards for Petroleum Industries in

Nigeria

GW groundwater

LGA Local Government Area mbgs metre/s below ground surface

NNPC Nigerian National Petroleum Corporation

SPDC Shell Petroleum Development Company of Nigeria

TPH total petroleum hydrocarbons

UNEP United Nations Environment Programme

Explanatory Note

- The recommendations given are for initial risk reduction. Final clean up would need significant additional site specific engineering as well as consultation work.
- 2. Spill reported by SPDC has the date format YYYYMMDD
- 3. Assessment is done based on a screening of the measured value against a Nigerian or international standard
- 4. In the soil sample maps, the highest value has been cut-off to 2 times the intervention value. This was done to visually express the excedences above intervention values. Actual values are given in the sample tables.

5. The values of soil contamination listed in the Soil Contamination Maps are average values of all samples taken at that sampling location

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