

Environmental Assessment of Ogoniland Site Specific Fact Sheets

ALUEJOR- ONNE



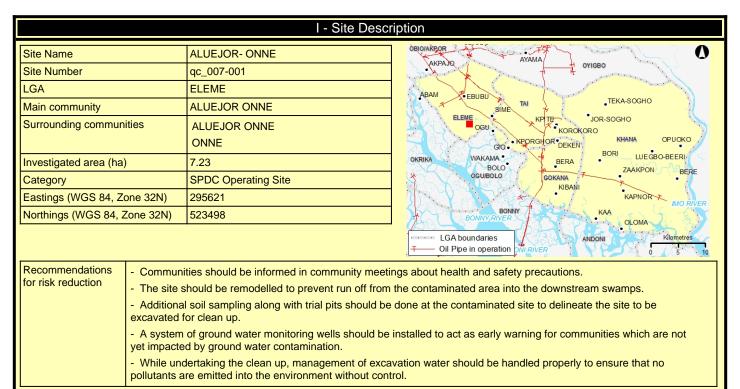
This fact sheet is part of a series prepared as part of the Environmental Assessment of Ogoniland by the United Nations Environment Programme (UNEP). It provides the observations and results from one of the individual sites studied in detail, plus the specific risk reduction measures for follow-up action.

This fact sheet should be read in conjunction with the main assessment report available at: www.unep.org/nigeria.



Site fact sheet

See Guide to content and terminology on last page.



July 2011 2 / 12

	II - Oilfield Infrastructur	е Туре		
Wells	No			
Flowstations	No			
Manifolds	No			
Flaresites	No			
Oil pipeline in operation	No			
NNPC crude line	No			
NNPC product line	No			
	III - Spill History			
Spills reported by SPDC	No			
Spill reported by community	Yes			
	IV - Data Screenir	ng		
Assessment criteria				
Soil contamination	Nigerian standards EGASPIN (intervention value 5000 mg/kg; target value 50 mg/kg)			
Groundwater contamination	Nigerian standards EGASPIN (intervention value 600 μg/l; target value 50 μg/l)			
Sediment contamination	Nigerian standards EGASPIN (intervention value 5000 mg/kg; target value 50 mg/kg)			
Drinking water contamination	WHO guidelines (benzene: 10 μg/l) Nigerian drinking water standards (mineral oils: 3 μg/l)			
Number of soil samples		58		
Deepest investigation (m)		6		
Maximum soil TPH (mg/kg)		442.000		
Number of soil measurements gre	eater than EGASPIN intervention value	0		
Deepest sample greater than EGA	ASPIN (m)	0		
Number of soil measurements bel		50		
Number of soil measurements below 1m greater than EGASPIN intervention value 0				
Number of ground water samples		3		
Maximum groundwater TPH (µg/l)		10		
Number of groundwater measurer	ments greater than EGASPIN intervention value	0		
Number of community well samples		3		
Presence of hydrocarbons in com	munity wells	Not found		
Number of CL sediment samples		0		

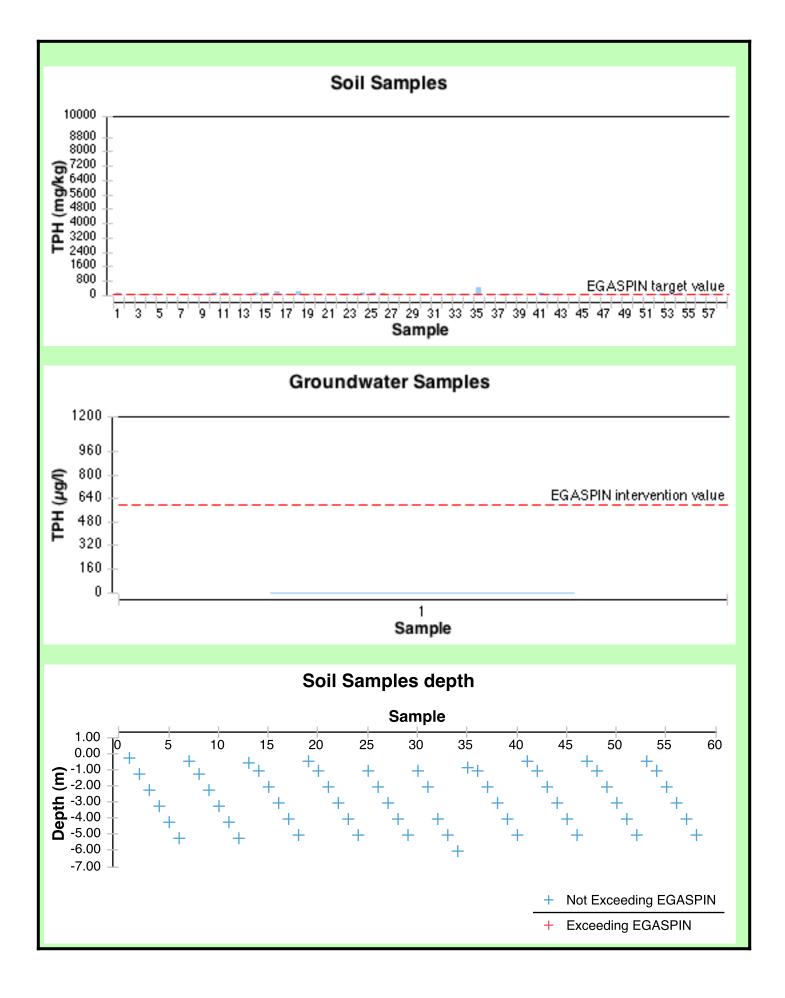
Not applicable

Not applicable

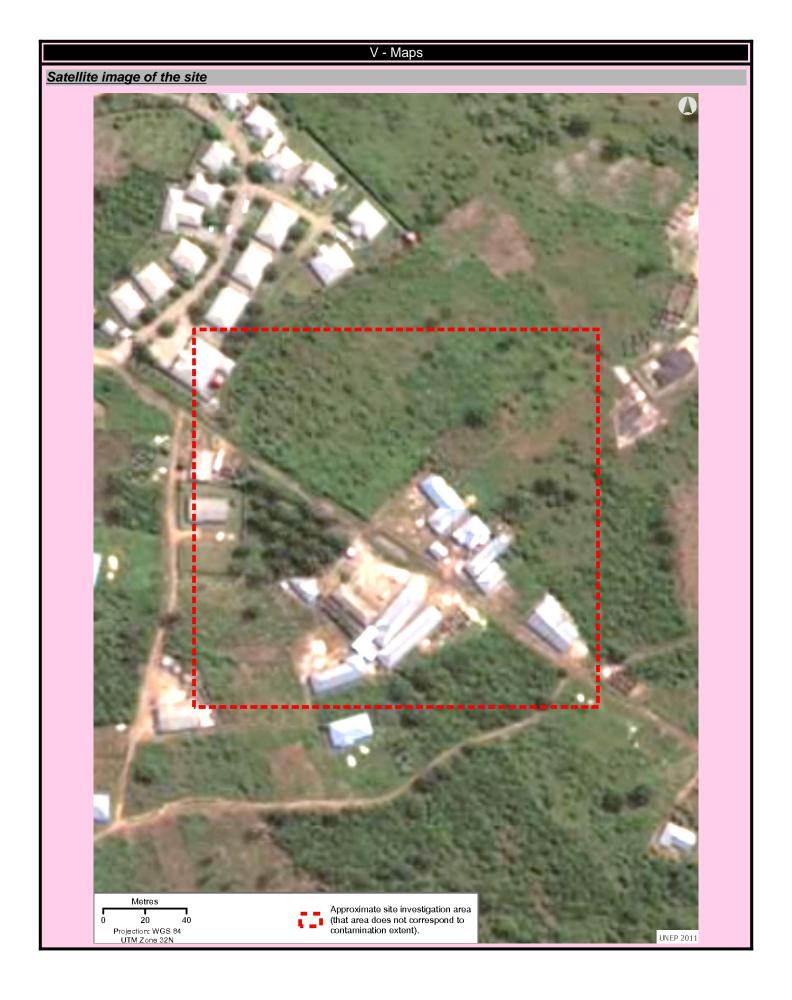
July 2011 3 / 12

Maximum CL sediment TPH (mg/kg)

Number of CL sediment measurements greater than EGASPIN intervention value Presence of hydrocarbons in sediment above EGASPIN intervention value



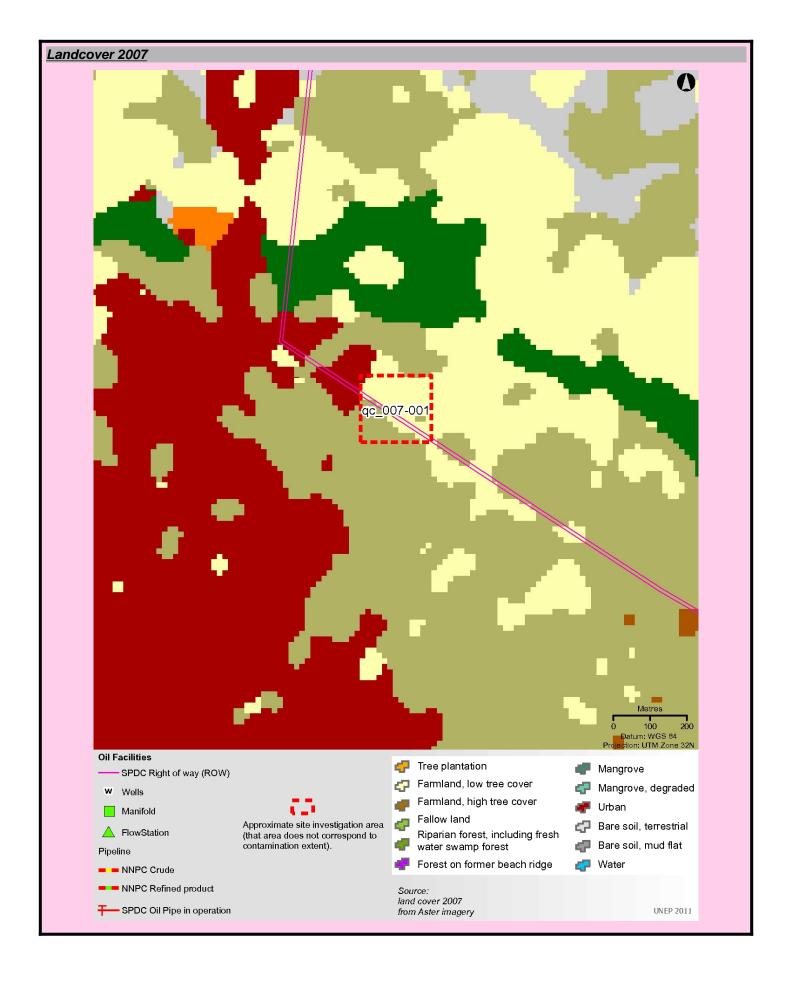
July 2011 4 / 12



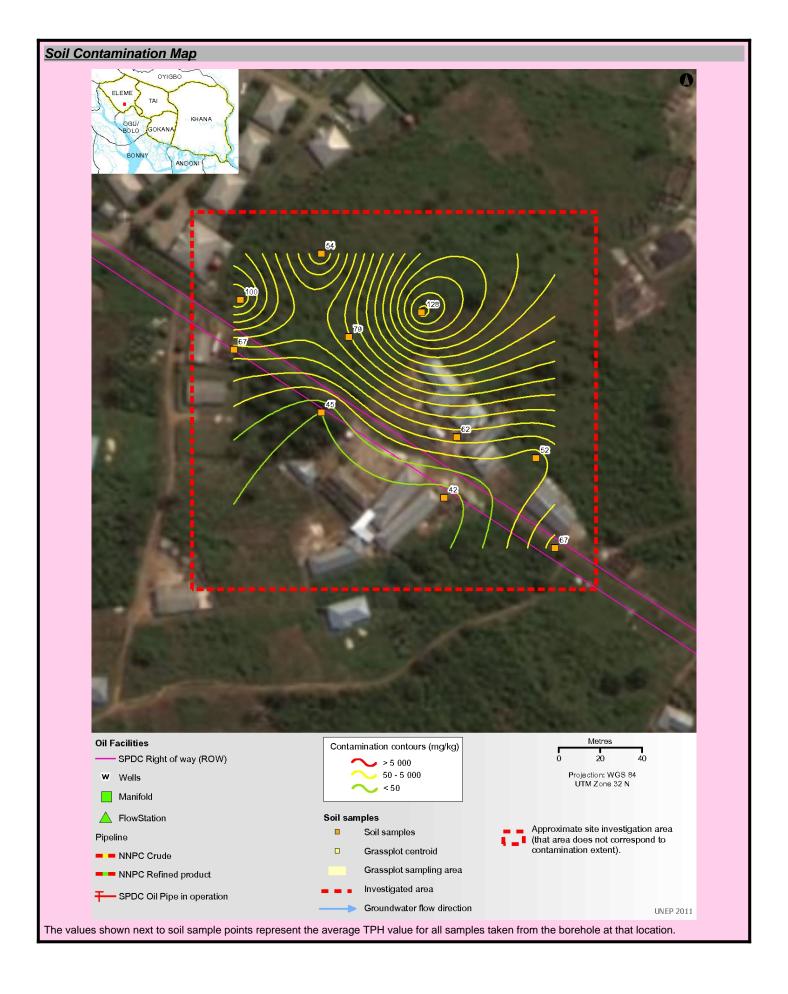
July 2011 5 / 12



July 2011 6 / 12



July 2011 7 / 12



July 2011 8 / 12



July 2011 9 / 12

	VII - Sample List						
Soil sample list		<u> </u>					
Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing			
2622146	157.000	0.20	295586	523492			
2622147	40.000	1.20	295586	523492			
2622149	32.300	2.20	295586	523492			
2622150	52.600	3.20	295586	523492			
2622151	24.600	4.20	295586	523492			
2622152	52.500	5.20	295586	523492			
2622154	53.500	0.40	295599	523528			
2622155	30.000	1.20	295599	523528			
2622156	43.400	2.20	295599	523528			
2622157	123.000	3.20	295599	523528			
2622158	166.000	4.20	295599	523528			
2622159	33.500	5.20	295599	523528			
2622160	31.300	0.50	295634	523540			
2622165	146.000	1.00	295634	523540			
2622166	149.000	2.00	295634	523540			
2622167	177.000	3.00	295634	523540			
2622168	36.900	4.00	295634	523540			
2622169	187.000	5.00	295634	523540			
2622171	40.100	0.40	295586	523568			
2622172	75.700	1.00	295586	523568			
2622174	30.800	2.00	295586	523568			
2622176	26.300	3.00	295586	523568			
2622177	38.900	4.00	295586	523568			
2622178	115.000	5.00	295586	523568			
2622179	111.000	1.00	295698	523427			
2622180	109.000	2.00	295698	523427			
2622181	53.700	3.00	295698	523427			
2622183	41.600	4.00	295698	523427			
2622184	22.100	5.00	295698	523427			
2622186	54.100	1.00	295689	523470			
2622187	74.400	2.00	295689	523470			
2622188	77.700	4.00	295689	523470			
2622189	25.700	5.00	295689	523470			
2622190	28.400	6.00	295689	523470			
2622191	442.000	0.80	295547	523546			
2622192	25.600	1.00	295547	523546			
2622193	40.000	2.00	295547	523546			
2622195	41.200	3.00	295547	523546			
2622196	31.000	4.00	295547	523546			
2622197	29.000	5.00	295547	523546			

July 2011 10 / 12

Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing
2622198	95.900	0.40	295544	523522
2622199	51.900	1.00	295544	523522
2622200	85.200	2.00	295544	523522
2622203	71.800	3.00	295544	523522
2622204	38.300	4.00	295544	523522
2622206	71.100	5.00	295544	523522
2622214	48.100	0.40	295645	523451
2622215	50.600	1.00	295645	523451
2622217	45.100	2.00	295645	523451
2622218	40.900	3.00	295645	523451
2622219	28.400	4.00	295645	523451
2622220	44.400	5.00	295645	523451
2622221	89.400	0.40	295651	523480
2622222	129.000	1.00	295651	523480
2622224	55.700	2.00	295651	523480
2622225	54.200	3.00	295651	523480
2622226	44.200	4.00	295651	523480
2622227	43.400	5.00	295651	523480
undwater sample li Sample Identifier	Total petroleum hydrocarbon (μg/l)	Easting		Northing
2622234	not analyzed for TPH	295630		523466
2622237	BDL	295587		523496
2622245	not analyzed for TPH	295634		523540
nmunity well sampl	e list			
Sample Identifier	Total petroleum hydrocarbon (µg/l)	Easting		Northing
2622240	BDL		295724	523535
2622242	BDL		295775	523362
2622243	BDL	295621		523396

July 2011 11 / 12

Guide To Content

Guide to content

The Site Fact Sheets present more detailed data from UNEP's environmental assessment of Ogoniland on a site-by-site basis. Note that all data is based on the analysis of samples taken during the fieldwork period. The period of most intensive fieldwork ran from April to December 2010. The final sampling visit was completed in January 2011.

Here is a guide to the terms and abbreviations used. Please refer to the Environmental Assessment of Ogoniland report for details of EGASPIN target and intervention values.

Terminology

Site number Reference number allocated by UNEP to identify a study site

Area (ha) Estimated surface area (in hectares) of a given study site

Well Oil well, also referred to as a production well

Fugro well installed by Fugro at UNEP's request to enable scientific

sampling and monitoring

Community well Wells belonging to communities which are used to collect water for

drinking and sanitation needs

Contamination contour Maps that display the geographical distribution of oil contamination

concentrations in an analyzed receptor

Flare site Indicates whether the burning of unwanted gas through a pipe (or flare)

takes place at a given site

Flow station Separation facilities (also called gathering centres) which separate

natural gas and water from crude oil extracted from production wells

Incident number Numbers as supplied from the SPDC oil spills database

Manifold An arrangement of piping or valves designed to control, distribute and

often monitor fluid flow

Abbreviations

BDL Below Detection Limit
CL Contaminated Land

EGASPIN Environmental Guidelines and Standards for Petroleum Industries in

Nigeria

GW groundwater

LGA Local Government Area mbgs metre/s below ground surface

NNPC Nigerian National Petroleum Corporation

SPDC Shell Petroleum Development Company of Nigeria

TPH total petroleum hydrocarbons

UNEP United Nations Environment Programme

Explanatory Note

- The recommendations given are for initial risk reduction. Final clean up would need significant additional site specific engineering as well as consultation work.
- 2. Spill reported by SPDC has the date format YYYYMMDD
- 3. Assessment is done based on a screening of the measured value against a Nigerian or international standard
- 4. In the soil sample maps, the highest value has been cut-off to 2 times the intervention value. This was done to visually express the excedences above intervention values. Actual values are given in the sample tables.

5. The values of soil contamination listed in the Soil Contamination Maps are average values of all samples taken at that sampling location

July 2011 12 / 12