

## Environmental Assessment of Ogoniland Site Specific Fact Sheets

### **OBOOLO**



This fact sheet is part of a series prepared as part of the Environmental Assessment of Ogoniland by the United Nations Environment Programme (UNEP). It provides the observations and results from one of the individual sites studied in detail, plus the specific risk reduction measures for follow-up action.

This fact sheet should be read in conjunction with the main assessment report available at: www.unep.org/nigeria.



### Site fact sheet

See Guide to content and terminology on last page.

	I - Site De	escription
Site Name	OBOOLO	OBIOIARBOR AYAMA AYAMA
Site Number	qc_001-002	VAKPAJO
LGA	ELEME	ABAM EBUBU
Main community	OBOLLO	TAI TEKA-SOGHO
Surrounding communities	OBOLLO	CGU KP TE JOR-SOGHO KOROKORO
	OBOLLO EBUBU	GIO • KRORGHOR • DEKEN KHANA OPUOKO
Investigated area (ha)	13.62	OKRIKA WAKAMA BERA BORI LUEGBO-BEERI
Category	SPDC Operating Site	OGUIBOLO GOKANA KIBANI
Eastings (WGS 84, Zone 32N)	293953	KAPNOR A MO RIVER
Northings (WGS 84, Zone 32N)	528662	BONNY, RIVER OLOMA
		LGA boundaries  Oil Pipe in operation pin RIVER  ANDONI  Strong Control of the Co

## Recommendations for risk reduction

- Communities should be informed in community meetings about health and safety precautions.
- A community based security and surveillance system should be put in place so that there is voluntary compliance with the restrictions which are needed to protect public health.
- The impacted area should be demarcated and appropriate signage put in place to indicate that the site is impacted.
- Highly contaminated core areas should be fenced and guarded until emergency cleanup measures have been carried out.
- Impacted swamps and creeks should be demarcated and appropriate signage put in place to indicate that the area is impacted.
- Floating oil on the surface, if any, should be collected and treated off site.
- Owners of hydrocarbon-contaminated community wells should be informed and alternative drinking water supply provided to them.
- The site should be remodelled to prevent run off from the contaminated area into the downstream swamps.
- Runoff from the area should be monitored and if necessary collected and treated while the cleanup plan is developed and implemented.
- Additional soil sampling along with trial pits should be done at the contaminated site to delineate the site to be excavated for clean up.
- A detailed plan should be prepared for clean up of the contaminated soil and risk reduction at site.
- A system of ground water monitoring wells should be installed to act as early warning for communities which are not yet impacted by ground water contamination.
- A detailed plan should be prepared for clean up of the contaminated water and risk reduction in the community.
- While undertaking the clean up, management of excavation water should be handled properly to ensure that no pollutants are emitted into the environment without control.

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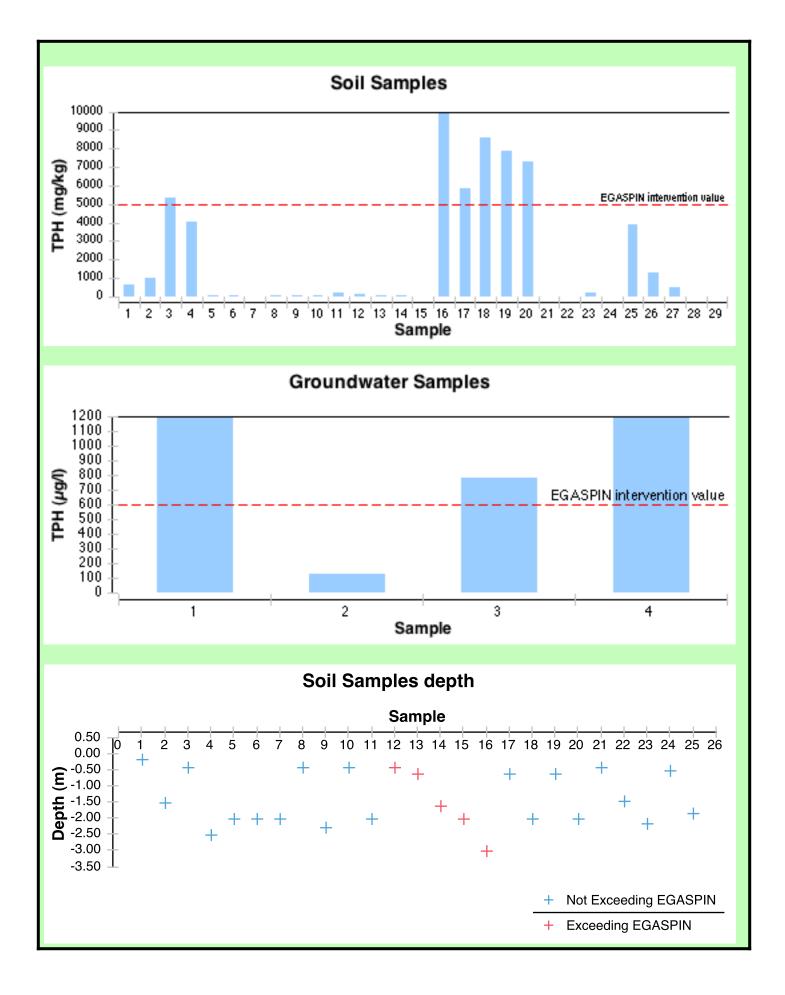
II - Oilfield Infrastructure Type			
Wells	EBUBU-001 (closed in)		
Flowstations	No		
Manifolds	No		
Flaresites	No		
Oil pipeline in operation	4" Ebubu F/S to Ebubu M/F Delivery line(DISUSED) 6" Ebubu F/S to Ebubu M/F Delivery line 6" Imo R1 to Ebubu tie-in MF Delivery line(DIUSED) 12" IMOR 1 TO EBUBU TRUNKLINE 12" IMO RIVER TO EBUBU TRUNKLINE 6" Obigbo North F/S to Ebubu M/F Delivery line 36" Nkpoku to New Ebubu(Oghale ) Trunkline 20" RUMUEKPE MF to BOMU MF TRUNKLINE(ABANDONED) 28" RUMUEKPE TO BOMU TRUNKLINE 28" RUMUEKPE TO BOMU TRUNKLINE 20" RUMUEKPE MF to BOMU MF TRUNKLINE(ABANDONED)		
NNPC crude line	10" EBUBU MF TO NGC REF( EBUBU TO ALESA) GAS LINE No		
NNPC product line	No		

III - Spill History				
Spills reported by SPDC	Incident Number	Incident Date		
	2000_00219	20000904		
	2000_00192	20000727		
	1999_00309	19991105		
	1999_00271	19990912		
	1993_00130	19930409		
	2008_00185	20080825		
Spill reported by community	Yes			

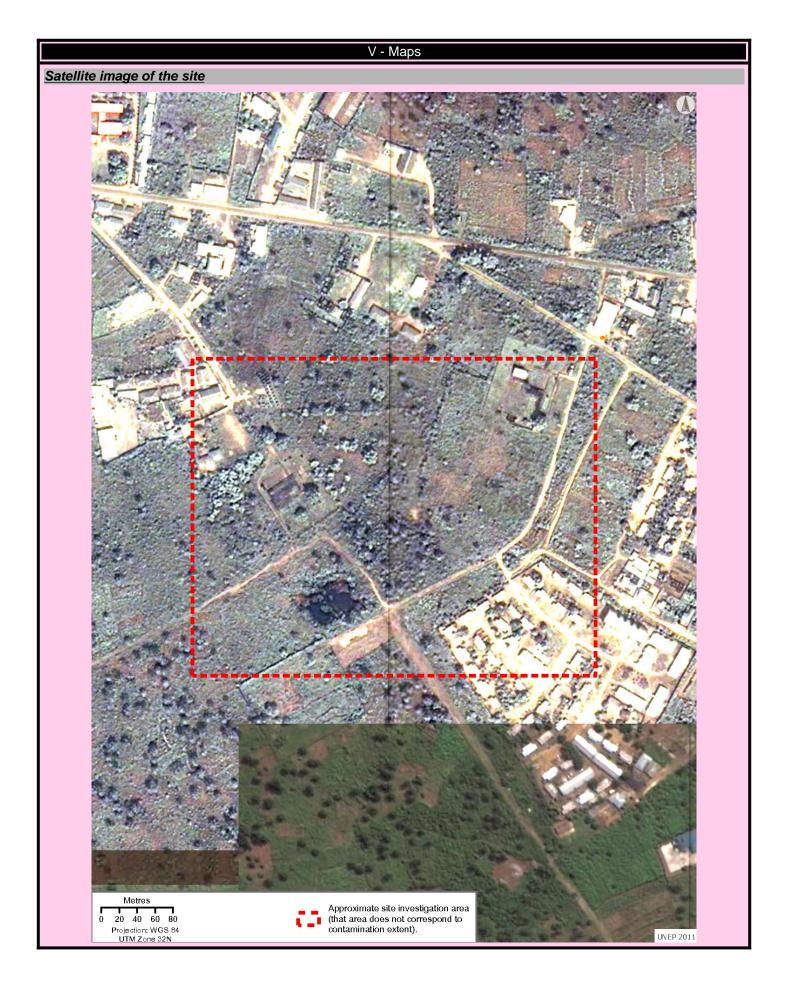
# IV - Data Screening

Assessment criteria					
Soil contamination	Nigerian standards EGASPIN (intervention value 5000 mg/kg; target value 50 mg/kg)				
Groundwater contamination	Nigerian standards EGASPIN (intervention value 600 μg/l; target value 50 μg/l)				
Sediment contamination	Nigerian standards EGASPIN (intervention value 5000 mg/kg; target value 50 mg/kg)				
Drinking water contamination	WHO guidelines (benzene: 10 μg/l) Nigerian drinking water standards (mineral oils: 3 μg/l)				
Number of soil samples		29			
Deepest investigation (m)		3			
Maximum soil TPH (mg/kg)		10,400.000			
Number of soil measurements greater than EGASPIN intervention value		6			
Deepest sample greater than EGASPIN (m)		3			
Number of soil measurements below 1m		15			
Number of soil measurements below 1m greater than EGASPIN intervention value		3			
Number of ground water samples		4			
Maximum groundwater TPH (μg/l)		1,980			
Number of groundwater measureme	ents greater than EGASPIN intervention value	3			
Number of community well samples		3			
Presence of hydrocarbons in community wells		Yes			
Number of CL sediment samples		1			
Maximum CL sediment TPH (mg/kg)		50,000.000			
Number of CL sediment measurements greater than EGASPIN intervention value		1			
Presence of hydrocarbons in sediment above EGASPIN intervention value		Yes			

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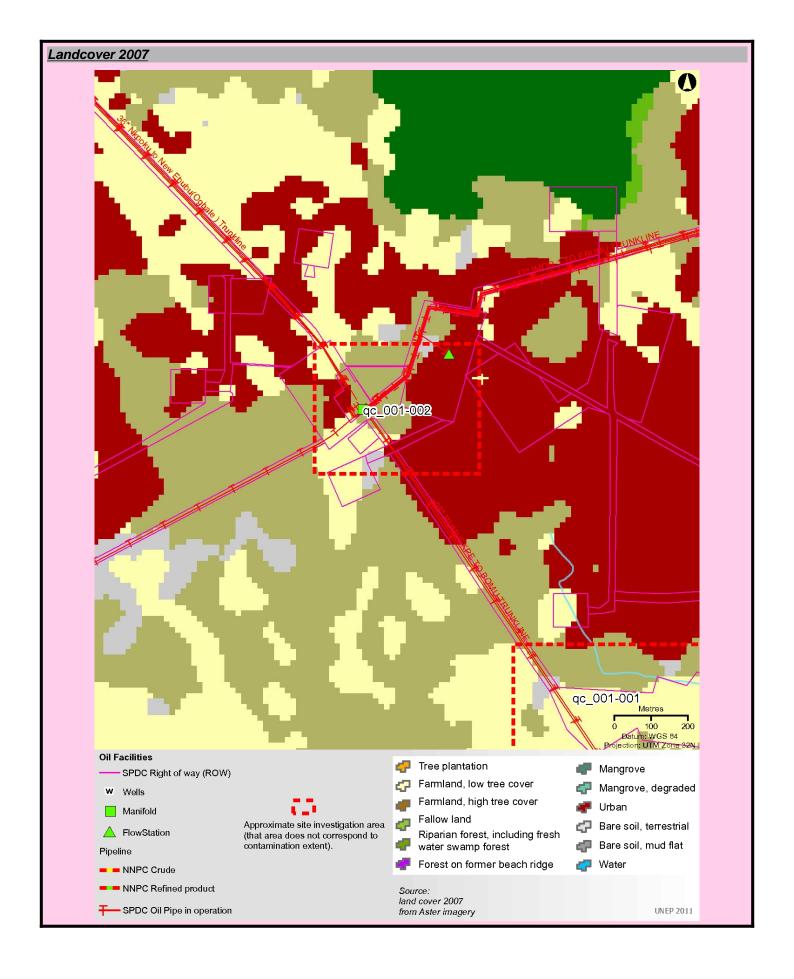
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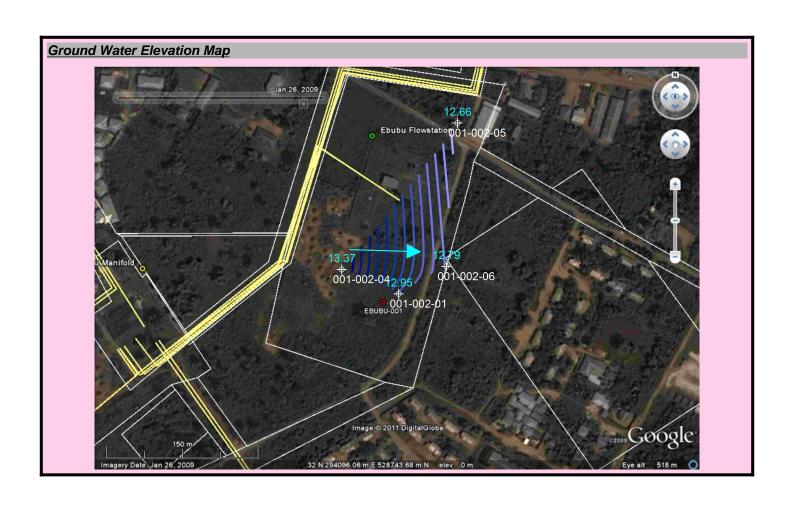
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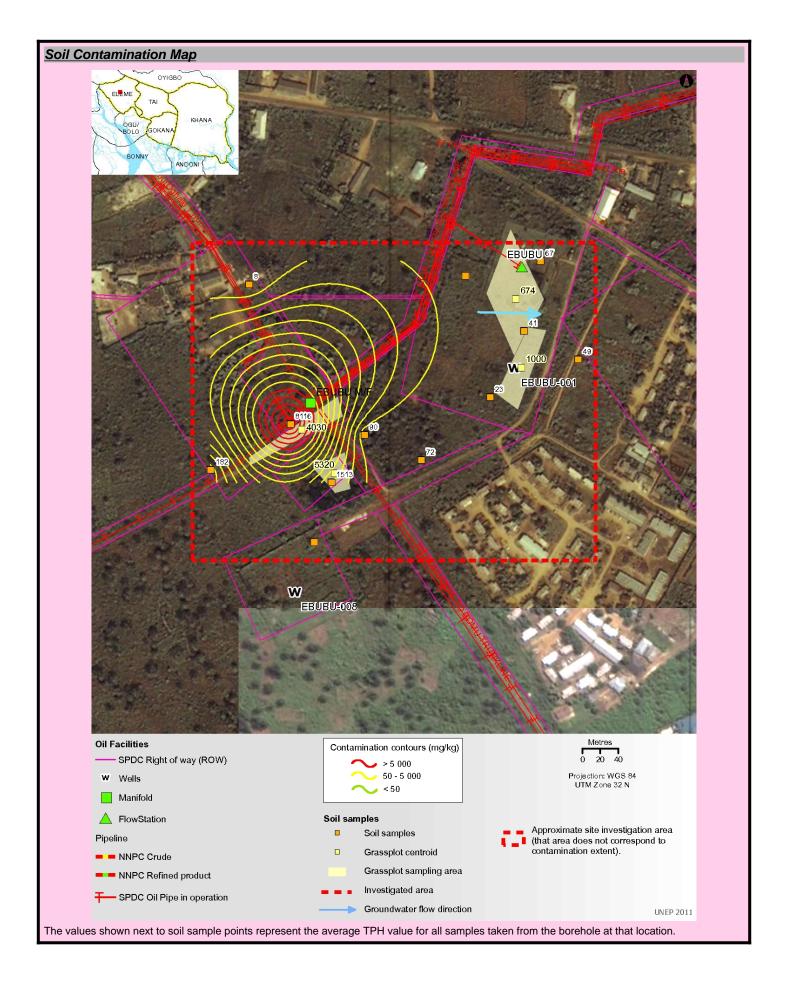
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	VII - Sa	mple List		
sample list				
Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing
1753204	170.000	0.40	294116	528819
1753218	55.100	2.00	293864	528505
1753233	35.900	2.00	294158	528709
1753322	BDL	1.83	293791	528793
1753336	182.000	2.00	293748	528586
1753350	44.900	2.27	294116	528819
1753387	28.100	0.50	293791	528793
1753406	40.100	1.50	294098	528741
1753462	30.300	0.60	294060	528667
1753484	5,830.000	0.60	293837	528637
1753507	3,880.000	0.40	293883	528572
1753529	89.800	2.00	293920	528625
1753551	10,400.000	0.40	293837	528637
1753564	220.000	0.60	293983	528597
1753599	7,880.000	2.00	293837	528637
1753618	102.000	0.40	294158	528709
1753634	8,570.000	1.60	293837	528637
1753650	7,300.000	3.00	293837	528637
1753673	1,000.000	-	294095	528700
1753741	81.600	2.50	294033	528802
1753762	48.000	0.15	294098	528741
1753774	4,030.000	-	293850	528631
1753793	8.630	2.00	293983	528597
1753808	27.700	0.40	294033	528802
1753824	5,320.000	-	293887	528582
1753842	20.400	2.00	294060	528667
1753858	480.000	2.15	293883	528572
1753875	674.000	-	294089	528776
1753897	1,300.000	1.45	293883	528572
undwater sample li				
Sample Identifier	Total petroleum hydrocarbon (µg/l)	Easting		Northing
1907570	780	294153		528886
1907583	1,240	294095		528718
1907595	1,980		294142	528745
1907621	127		294039	528742
iment sample list				
Sample Identifier	Total petroleum hydrocarbon (mg/ kg)	Easting		Northing
1753249	50,000.000		293848	528559
nmunity well sampl				
Sample Identifier	Total petroleum hydrocarbon (µg/l)		Easting	Northing
1907758	BDL		293767	528843
1907795	642.000		294053	528548

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BDL

293443

529139

1907843

### **Guide To Content**

#### Guide to content

The Site Fact Sheets present more detailed data from UNEP's environmental assessment of Ogoniland on a site-by-site basis. Note that all data is based on the analysis of samples taken during the fieldwork period. The period of most intensive fieldwork ran from April to December 2010. The final sampling visit was completed in January 2011.

Here is a guide to the terms and abbreviations used. Please refer to the Environmental Assessment of Ogoniland report for details of EGASPIN target and intervention values.

#### Terminology

Site number Reference number allocated by UNEP to identify a study site

Area (ha) Estimated surface area (in hectares) of a given study site

Well Oil well, also referred to as a production well

Fugro well installed by Fugro at UNEP's request to enable scientific

sampling and monitoring

Community well Wells belonging to communities which are used to collect water for

drinking and sanitation needs

Contamination contour Maps that display the geographical distribution of oil contamination

concentrations in an analyzed receptor

Flare site Indicates whether the burning of unwanted gas through a pipe (or flare)

takes place at a given site

Flow station Separation facilities (also called gathering centres) which separate

natural gas and water from crude oil extracted from production wells

Incident number Numbers as supplied from the SPDC oil spills database

Manifold An arrangement of piping or valves designed to control, distribute and

often monitor fluid flow

#### Abbreviations

BDL Below Detection Limit
CL Contaminated Land

EGASPIN Environmental Guidelines and Standards for Petroleum Industries in

Nigeria

GW groundwater

LGA Local Government Area mbgs metre/s below ground surface

NNPC Nigerian National Petroleum Corporation

SPDC Shell Petroleum Development Company of Nigeria

TPH total petroleum hydrocarbons

UNEP United Nations Environment Programme

#### **Explanatory Note**

- The recommendations given are for initial risk reduction. Final clean up would need significant additional site specific engineering as well as consultation work.
- 2. Spill reported by SPDC has the date format YYYYMMDD
- 3. Assessment is done based on a screening of the measured value against a Nigerian or international standard
- 4. In the soil sample maps, the highest value has been cut-off to 2 times the intervention value. This was done to visually express the excedences above intervention values. Actual values are given in the sample tables.

5. The values of soil contamination listed in the Soil Contamination Maps are average values of all samples taken at that sampling location

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