

Environmental Assessment of Ogoniland Site Specific Fact Sheets

OCHANNI- EBUBU



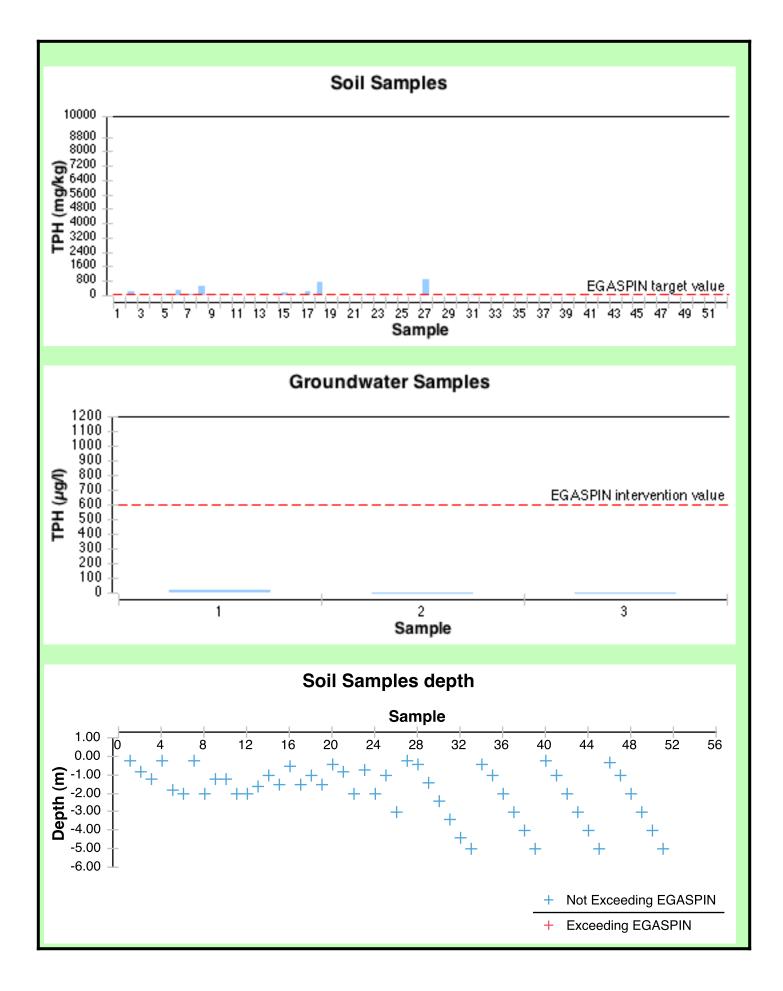
This fact sheet is part of a series prepared as part of the Environmental Assessment of Ogoniland by the United Nations Environment Programme (UNEP). It provides the observations and results from one of the individual sites studied in detail, plus the specific risk reduction measures for follow-up action.

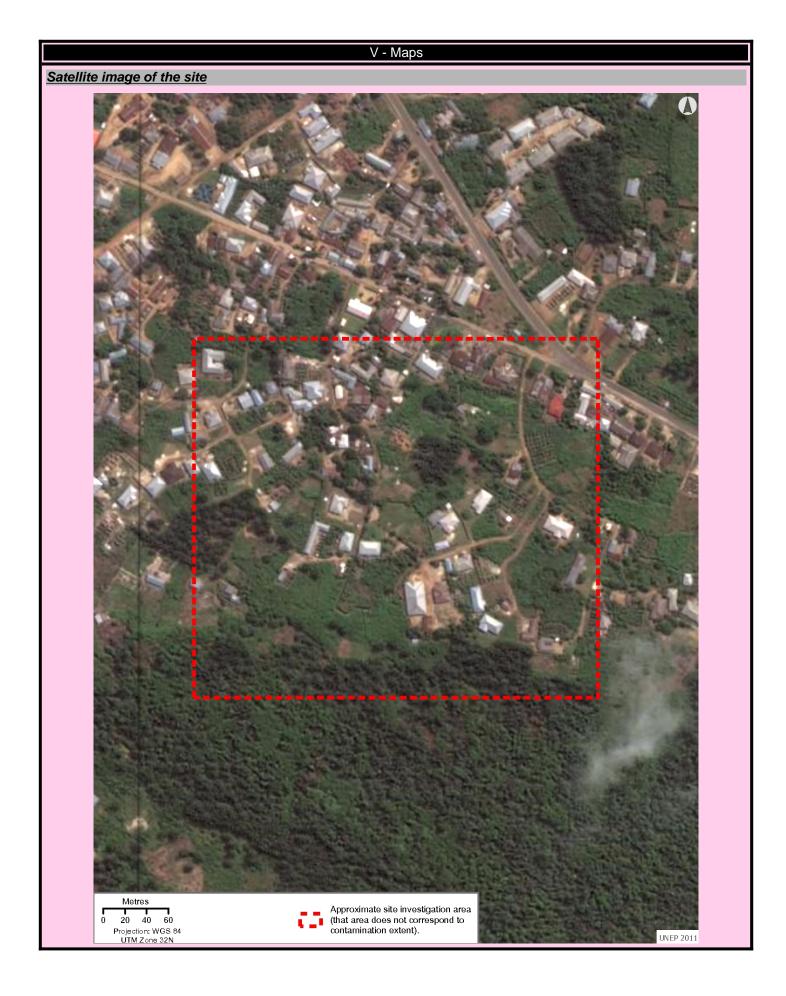
This fact sheet should be read in conjunction with the main assessment report available at: www.unep.org/nigeria.



I - Site Description				
Site Name	OCHANNI- EBUBU	OBIO/ARBOR		
Site Number	qc_001-009	AKPAJO		
LGA	ELEME			
Main community	OCHANI EBUBU	SIME TAI		
Surrounding communities	OCHANI OCHANI EBUBU OCHANNI OCHANNI ALODE OCHANNI EBUBU	OGU KPORGHOR DEKEN KIDANI KIDANI KAPNOR C		
Investigated area (ha)	10.14	BONNY RVER BONNY RVER		
Category	SPDC Pipeline ROW	LGA boundaries ANDONI Kilometres		
Eastings (WGS 84, Zone 32N)	295615	LGA boundaries		
Northings (WGS 84, Zone 32N)	527903			
Recommendations for risk reduction - Communities should be informed in community meetings about health and safety precautions. Owners of hydrocarbon-contaminated community wells should be informed and alternative drinking water supply provided to them. The site should be remodelled to prevent run off from the contaminated area into the downstream swamps. Additional soil sampling along with trial pits should be done at the contaminated site to delineate the site to be excavated for clean up. A system of ground water monitoring wells should be installed to act as early warning for communities which are not yet impacted by ground water contamination. A detailed plan should be prepared for clean up of the contaminated water and risk reduction in the community. While undertaking the clean up, management of excavation water should be handled properly to ensure that no pollutants are emitted into the environment without control.				

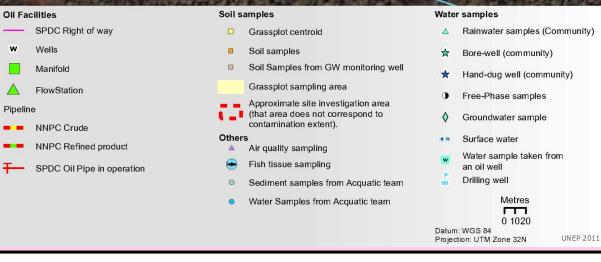
II - Oilfield Infrastructure Type			
Wells	No		
Flowstations	No		
Manifolds	No		
Flaresites	No		
Oil pipeline in operation	No		
NNPC crude line	No		
NNPC product line	No		
	III - Spill History		
Spills reported by SPDC			
Spill reported by community	Yes		
	165		
	IV - Data Screenin	g	
Assessment criteria			
Soil contamination	Nigerian standards EGASPIN (intervention valu	e 5000 mg/kg; target value 50 mg/kg)	
Groundwater contamination	Nigerian standards EGASPIN (intervention value	e 600 μg/l; target value 50 μg/l)	
Sediment contamination	Nigerian standards EGASPIN (intervention value 5000 mg/kg; target value 50 mg/kg)		
Drinking water contamination	WHO guidelines (benzene: 10 μg/l) Nigerian drinking water standards (mineral oils: 3 μg/l)		
Number of soil samples		52	
Deepest investigation (m)		5	
Maximum soil TPH (mg/kg)		841.000	
Number of soil measurements greater than EGASPIN intervention value		0	
Deepest sample greater than EGASPIN (m)		0	
Number of soil measurements below 1m		38	
Number of soil measurements below 1m greater than EGASPIN intervention value 0			
Number of ground water samples		4	
Maximum groundwater TPH (μg/l)		12	
Number of groundwater measurements greater than EGASPIN intervention value		0	
Number of community well samples 8			
Presence of hydrocarbons in community wells		Yes	
Number of CL sediment samples 0		0	
Maximum CL sediment TPH (mg/kg)		Not applicable	
Number of CL sediment measurements greater than EGASPIN intervention value		0	
Presence of hydrocarbons in sediment above EGASPIN intervention value Not applicable			

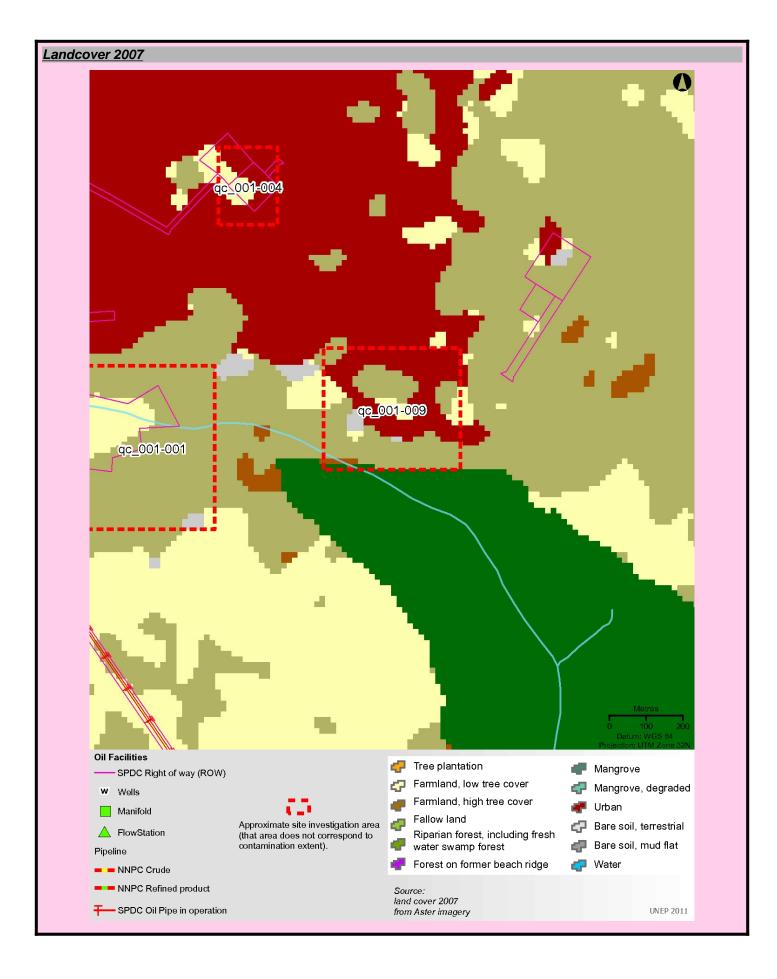


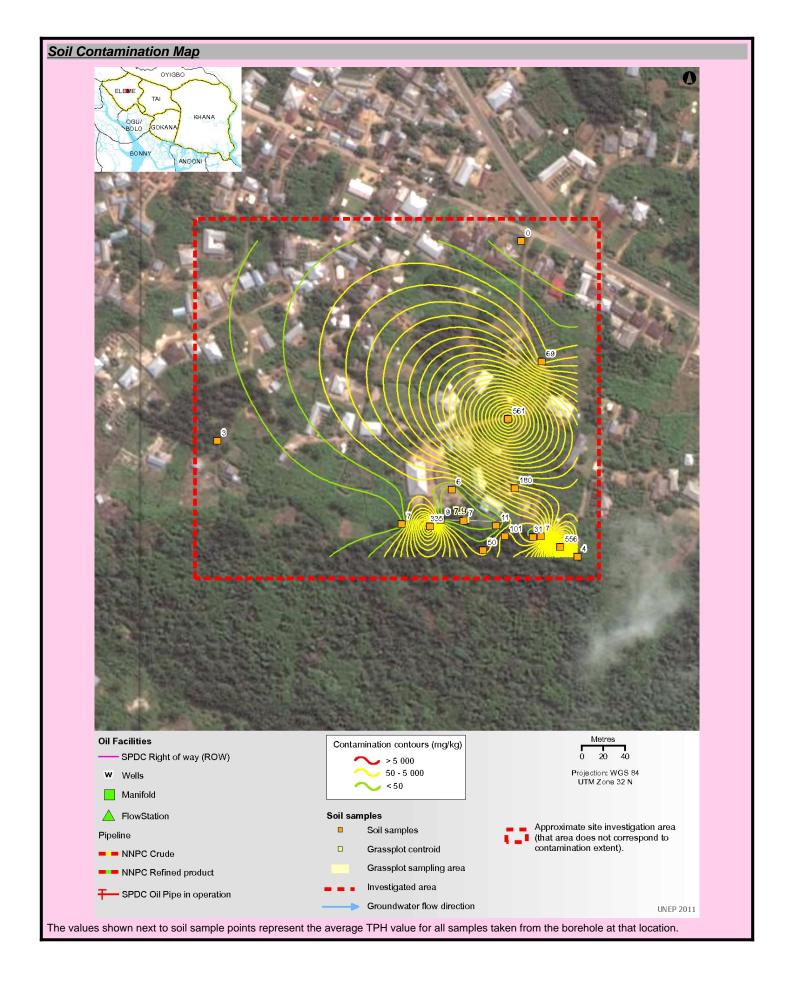


Sampling location map











	VII - Sar	nple List		
Soil sample list				
Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing
1771373	3.100	1.00	295449	527864
1771386	3.770	2.00	295781	527757
1771398	151.000	1.00	295714	527776
1771411	41.000	1.20	295694	527763
1771435	6.080	0.40	295747	527776
1771460	841.000	3.00	295717	527884
1771479	1.580	1.00	295717	527884
1771493	187.000	0.50	295765	527766
1771518	62.800	2.00	295694	527763
1771549	740.000	1.50	295765	527766
1771595	29.600	0.80	295747	527776
1771630	4.010	0.70	295781	527757
1771670	5.680	2.00	295665	527819
1771698	3.220	1.50	295449	527864
1771724	BDL	2.00	295747	527776
1771798	6.950	1.20	295676	527790
1771819	BDL	1.50	295714	527776
1772254	7.930	-	295679	527791
1772366	BDL	1.60	295729	528048
1773912	291.000	1.80	295723	527820
1792198	181.000	0.20	295645	527785
1792199	76.600	0.80	295645	527785
1792200	10.700	1.20	295645	527785
1792201	40.900	0.20	295723	527820
1792203	469.000	0.20	295748	527937
1792204	24.400	2.00	295748	527937
1792377	53.300	2.00	295723	527820
2609607	81.700	1.00	295740	527775
2609608	75.500	5.00	295740	527775
2609610	BDL	3.00	295740	527775
2609611	BDL	4.40	295655	527791
2609613	BDL	4.00	295740	527775
2609614	BDL	2.00	295740	527775
2609615	72.000	0.30	295740	527775
2609616	BDL	3.40	295655	527791
2609620	15.100	1.00	295619	527787
2609622	BDL	1.40	295655	527791
2609624	BDL	2.00	295706	527786
2609625	54.300	0.40	295655	527791
2609626	34.800	4.00	295706	527786

Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing
2609627	25.900	0.20	295655	527791
2609631	15.100	1.00	295706	527786
2609634	25.100	2.40	295655	527791
2609635	8.560	5.00	295655	527791
2609636	7.800	0.20	295619	527787
2609638	18.200	4.00	295619	527787
2609640	0.388	2.00	295619	527787
2609641	1.330	3.00	295619	527787
2609643	BDL	5.00	295706	527786
2609644	4.160	3.00	295706	527786
2609645	0.236	5.00	295619	527787
2609646	11.900	0.40	295706	527786

Groundwater sample list

Sample Identifier	Total petroleum hydrocarbon (µg/l)	Easting	Northing
2609652	BDL	295615	527788
2609654	BDL	295652	527786
2609657	12	295746	527769
2609664	not analyzed for TPH	295703	527789

Community well sample list

Sample Identifier	Total petroleum hydrocarbon (µg/l)	Easting	Northing
1770684	BDL	295661	527846
1770901	BDL	295715	527825
1771015	BDL	295682	527803
1771072	BDL	295733	527810
2609648	BDL	295735	527813
2609650	12.000	295675	527820
2609656	BDL	295772	527794
2609659	BDL	295715	527818

Guide To Content

Guide to content

The Site Fact Sheets present more detailed data from UNEP's environmental assessment of Ogoniland on a site-by-site basis. Note that all data is based on the analysis of samples taken during the fieldwork period. The period of most intensive fieldwork ran from April to December 2010. The final sampling visit was completed in January 2011.

Here is a guide to the terms and abbreviations used. Please refer to the Environmental Assessment of Ogoniland report for details of EGASPIN target and intervention values.

Terminology

Site number	Reference number allocated by UNEP to identify a study site		
Area (ha)	Estimated surface area (in hectares) of a given study site		
Well	Oil well, also referred to as a production well		
Fugro well	New well installed by Fugro at UNEP's request to enable scientific sampling and monitoring		
Community well	Wells belonging to communities which are used to collect water for drinking and sanitation needs		
Contamination contour	Maps that display the geographical distribution of oil contamination concentrations in an analyzed receptor		
Flare site	Indicates whether the burning of unwanted gas through a pipe (or flare) takes place at a given site		
Flow station	Separation facilities (also called gathering centres) which separate natural gas and water from crude oil extracted from production wells		
Incident number	Numbers as supplied from the SPDC oil spills database		
Manifold	An arrangement of piping or valves designed to control, distribute and often monitor fluid flow		
Abbreviations			
BDL	Below Detection Limit		
CL	Contaminated Land		
EGASPIN	Environmental Guidelines and Standards for Petroleum Industries in Nigeria		
GW	groundwater		
LGA	Local Government Area		
mbgs	metre/s below ground surface		
NNPC	Nigerian National Petroleum Corporation		
SPDC	Shell Petroleum Development Company of Nigeria		
ТРН	total petroleum hydrocarbons		
UNEP	United Nations Environment Programme		

Explanatory Note

1. The recommendations given are for initial risk reduction. Final clean up would need significant additional site specific engineering as well as consultation work.

2. Spill reported by SPDC has the date format YYYYMMDD

3. Assessment is done based on a screening of the measured value against a Nigerian or international standard

4. In the soil sample maps, the highest value has been cut-off to 2 times the intervention value. This was done to visually express the excedences above intervention values. Actual values are given in the sample tables.

5. The values of soil contamination listed in the Soil Contamination Maps are average values of all samples taken at that sampling location